



Providence Resources

Leadership in the Irish Offshore



FY 2016 Results
April 12th, 2017

Photo courtesy of Stena Drilling Ltd.

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Agenda

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Providence

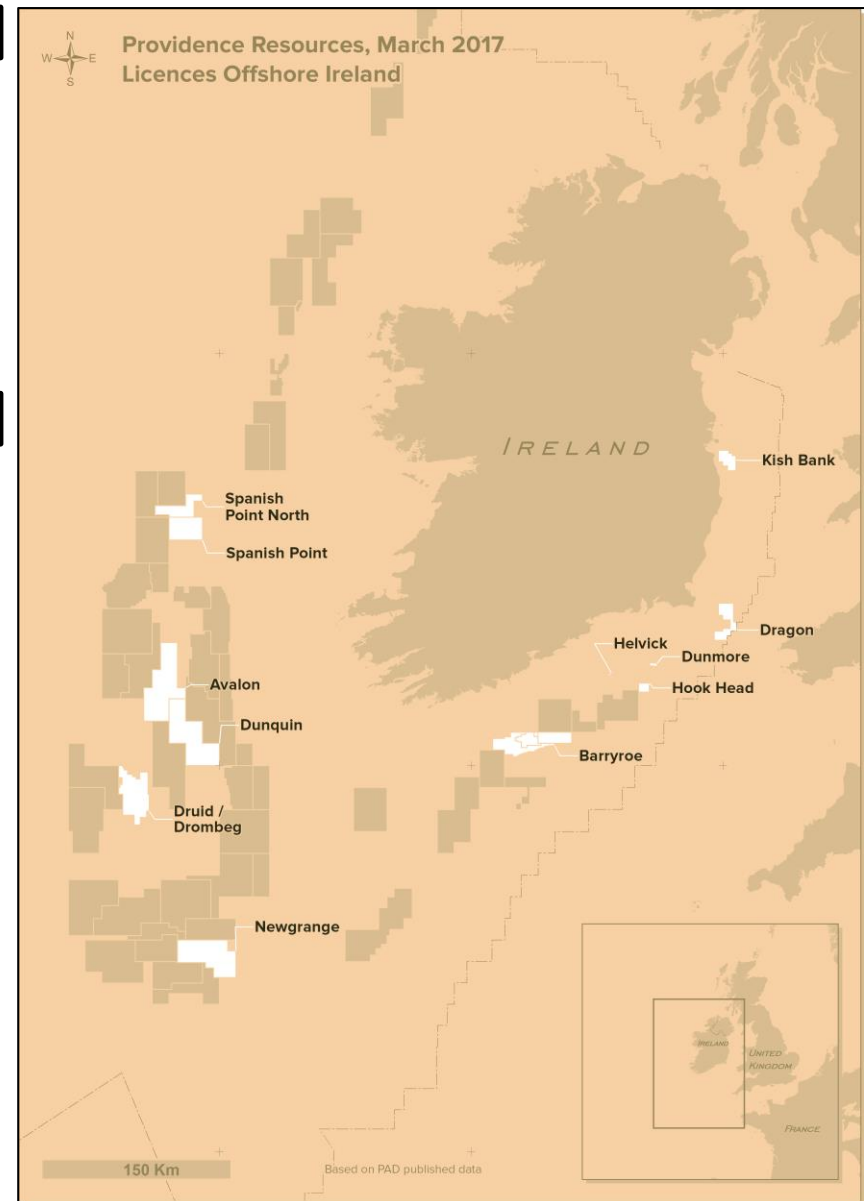
Providence

IRELAND IS ATTRACTIVE FOR E&P

- Proven hydrocarbon systems and attractive fiscal regime
- 2015 Atlantic Margin Licensing Round and Providence/Schlumberger Exploration Collaboration Project - major catalysts
- Established ports/infrastructure and connected to the European gas supply network

PROVIDENCE IS CENTRAL TO THE IRISH E&P SPACE

- Irish managed and operated with the leading knowledge base offshore Ireland - over 20 years operating experience
- Since 2004 Providence has drilled 6 wells (of which 5 were operated) and participated in 14 seismic surveys - investing c. \$200 million
- Diversified portfolio of licenses - mix of material appraisal/development and exploration opportunities
 - + 300 MMBOE net audited 2C Contingent Resources
 - + 6,000 MMBOE gross un-risked Prospective Resources STOIP (Pmean)
- Clear strategy endorsed by shareholders and world class partners
- High impact exploration drilling and 3D seismic acquisition in 2017



Providence – cont'd

STRONG FINANCIAL POSITION

- 2016 capital raise at £0.12 /share raised c. \$70 million
- Provided the financial resources to execute the planned programme
- Providence is now debt free
- Year end cash of €31.4 million
- Industry cost profile at 10 year lows

SHAREHOLDER ENDORSED STRATEGY

- Leading Tier 1 Investors
- Major shareholders (above 3% as of 11th April 2017):
 - M&G Investments 14.67%
 - The Capital Group 9.71%
 - Pageant Holdings 7.45%
 - Merseyside 7.20%
 - Henderson 5.99%
 - Marlborough Ltd 4.86%
 - BlackRock 3.51%
 - Goldman Sachs 3.07%



Providence – cont'd

FORWARD PROGRAMME

- Drill dual objective exploration well**

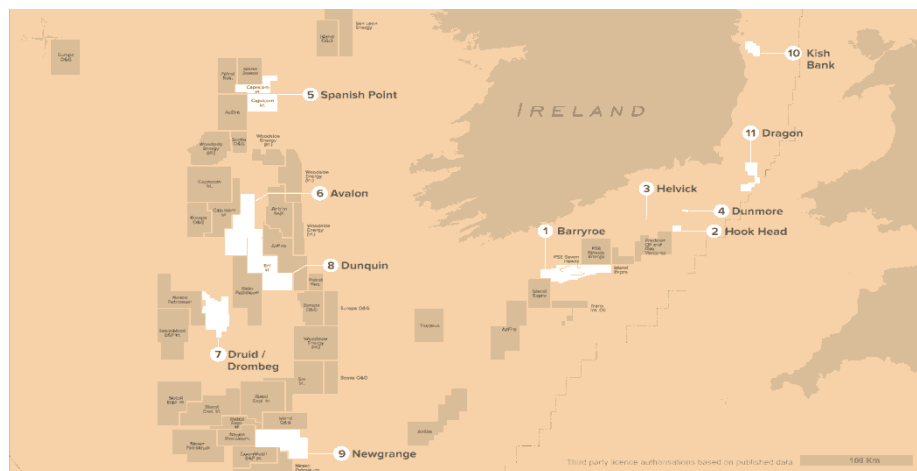
DRUID	3.2 BBO STOIP (Pmean)
DROMBEG	<u>1.9</u> BBO STOIP (Pmean)
	5.1 BBO STOIP (Pmean)

- Target farm outs**

BARRYROE	346 MMBOE (2C REC)
DRUID & DROMBEG	5.1 BBO STOIP (Pmean)
SPANISH POINT	337 MMBOE (2C REC)
DUNQUIN SOUTH	1.4 BBO STOIP (Pmean)
AVALON	TBC (Volume)
NEWGRANGE	9.2 BBO STOIPP or 13.6 TSCF GIIP (Pmean)

- 3D seismic**

Licence 1,800 km² 3D seismic to be acquired over DUNQUIN



Stena IceMAX contracted for 2017 Drilling

Focussed on Offshore Ireland

Providence - Strategy & Development

GEOGRAPHIC FOCUS

- Ireland – specifically the **BARRYROE** appraisal asset in the Celtic Sea and the **DRUID & DROMBEG, DUNQUIN SOUTH, AVALON,** and **NEWGRANGE** exploration assets in the southern Porcupine Basin

ASSET FOCUS

- Via farm-outs/balance sheet capital, progression of assets through to drilling phase
- General focus on oil opportunities, followed by potential mega-gas projects
- Well productivity, fluid phase and resource density are key drivers for investment decisions
- Watching brief on potential synergies with other operators in Ireland

HSE FOCUS

- Implementation of all major UK & EU standards and policies to ensure safe and environmentally friendly operating environment

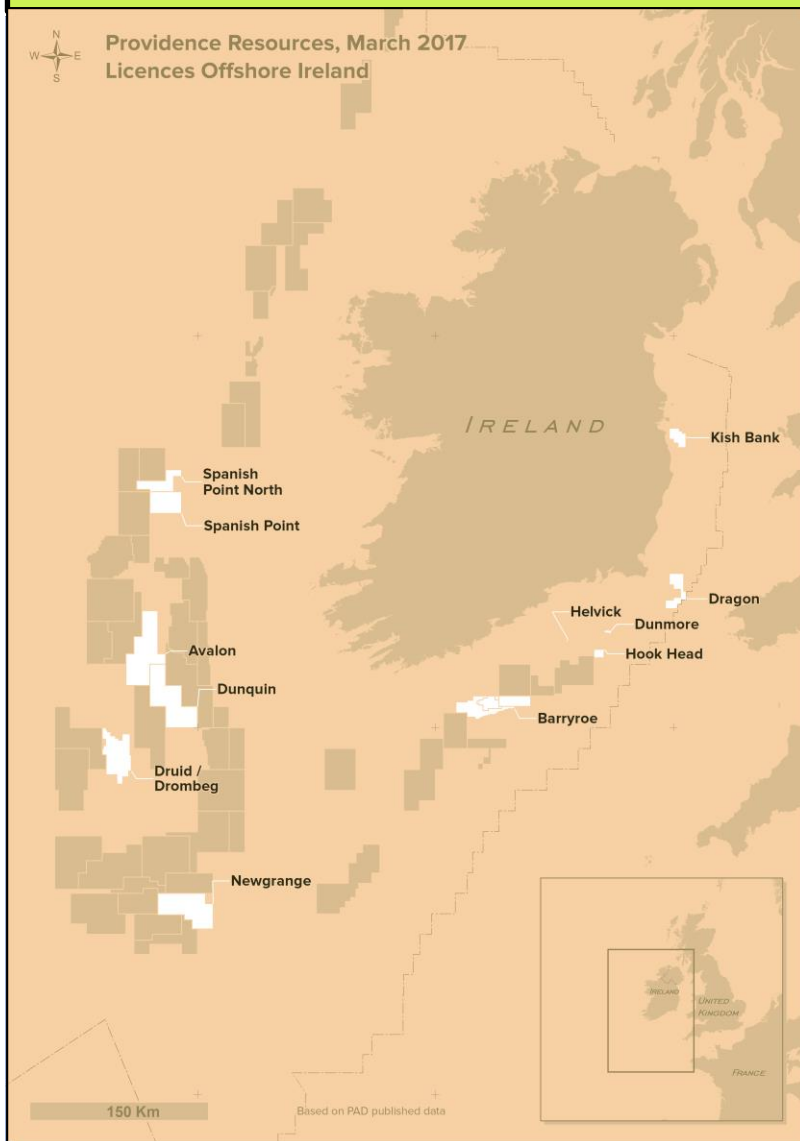
COST FOCUS

- Rigorous controls in place to ensure low cost operator status, without compromising HSEQ standards
- Removal of non-core assets whilst adding new assets which will be impacted by future drilling



Providence - Focused on Offshore Ireland

KEY ASSETS - LOCATION



Map source: DECC (<https://www.gov.uk/>), PAD (<http://www.dcenr.gov.ie/>)

KEY ASSETS – RESOURCE ESTIMATES

DRUID OIL PROSPECT (PVR - 56%*)

Prospect Size (Pmean): c. 3.180 BBO STOIIP
Net to PVR: c. 1.780 BBO STOIIP

DROMBEG OIL PROSPECT (PVR - 56%*)

Prospect Size (Pmean): c. 1.915 BBO STOIIP
Net to PVR: c. 1.072 BBO STOIIP

BARRYROE OIL PROJECT (PVR - 80%)

Field Size (2C): c. 346 MMBOE REC
Net to PVR: c. 277 MMBOE REC

DUNQUIN SOUTH OIL PROSPECT (PVR - 27%)

Prospect Size (Pmean): c. 1.389 BBOE REC
Net to PVR: c. 372 MMBOE REC

AVALON OIL PROSPECT (PVR - 80%)

Prospect Size (Pmean): TBC

NEWGRANGE GAS/OIL PROSPECT (PVR - 80%)

Prospect Size (Pmean): c. 13.6 TSCF GIIP or 9.2 BBO STOIIP
Net to PVR: c. 10.8 TSCF GIIP or 7.36 BBO STOIIP

SPANISH POINT GAS PROJECT (PVR - 58%)

Field Size (2C) : c. 337 MMBOE REC
Net to PVR: c. 195 MMBOE REC

KISH OIL PROSPECT (PVR - 100%)

Prospect Size (P50): c. 210 MMBO REC
Net to PVR: c. 210 MMBOE REC

* Post Cairn Transaction announced - 8th March 2017

FY 2016 Results

FY 2016 Results

- **Barryroe Oil Project, North Celtic Sea Basin (SEL 1/11)**
 - 2 year extension to the 1st phase of SEL 1/11 to July 2017 and an extension to 2nd phase term to July 2019
 - Area of SEL 1/11 increased by c.118 km² to accommodate mapped potential extensions of Barryroe, formerly located within LO 12/4, which expired
 - Conclusion of all litigation against Transocean
 - Upper C-Sand GIIP within SEL 1/11 & OPL1 Option area now estimated at c. 400 BSCF
 - Farm-out discussions continued to be progressed

- **Offshore Petroleum Lease 1 (OPL 1) South Option, North Celtic Sea Basin**
 - Option with PSE Kinsale Energy Limited (KEL) for a right to earn a 60% working interest in southern portion of OPL1 (subject to Ministerial consent) exercisable for a 3-year period
 - Option is earned through the 100% financing and drilling of exploration well to the Base Wealden interval
 - Based on Providence mapping, this area has the potential to host significant incremental resources

- **Spanish Point Gas Condensate Project, Northern Porcupine Basin (FEL 2/04 and 4/08)**
 - Adjacent third party Licensing Options awarded in 2016 from the 2015 Atlantic Margin Licensing Round

- **Helvick/Dunmore Oil Discoveries North Celtic Sea Basin**
 - Award of Lease Undertakings
 - 50% staged farm in by Marginal Field Development Company Limited

FY 2016 Results – cont'd

- **Dunquin Oil Prospect, Southern Porcupine Basin (FEL 3/04)**
 - Dunquin North post-well technical studies continuing with evidence of more significant residual oil
 - Adjacent third party Licensing Options awarded in 2016 from the 2015 Atlantic Margin Licensing Round
 - Eni appointed Operator
 - Providence's equity increased to 26.846%

- **Druid & Drombeg Oil Prospects, Southern Porcupine Basin (FEL 2/14)**
 - Multi-domain analysis with Schlumberger confirms that 3D seismic responses from the Druid & Drombeg prospects are consistent with the presence of 2 large vertically stacked stratigraphically trapped oil accumulations
 - Total cumulative in place un-risked prospective resources of c. 5.095 BBO (Pmean)
 - Druid – c. 3.180 BBO (Pmean)
 - Drombeg c. 1.915 BBO (Pmean)
 - Large deeply buried pre-Cretaceous Diablo Ridge presence confirmed
 - Adjacent third party Licensing Options awarded in 2016 from the 2015 Atlantic Margin Licensing Round
 - Druid and Drombeg exploration prospects to be evaluated with a single vertical well (designated 53/6-A)
 - LR Senergy appointed as Well Management Company
 - Drilling contract signed with Stena for use of the Stena IceMax drill ship
 - Planned spud date is June 2017 subject to regulatory consents

FY 2016 Results – cont'd

- **Avalon Oil Prospect, Porcupine Basin (LO 16/27)**
 - Award of new Licensing Option in 2016 from the 2015 Atlantic Margin Licensing Round
 - Large AVO stratigraphic Paleocene oil play identified
 - Identified prospect is analogous to and spatially larger than the Druid prospect

- **Newgrange Prospect, Goban Spur Basin (FEL 6/14)**
 - Schlumberger Collaboration Project supports top seal and reservoir presence for Cretaceous target
 - Prospective Resource Potential of c. 13.6 TSCF GIIP or c. 9.2 BBO STOIP
 - Top Seal capacity analysis indicates potential for a hydrocarbon column of up to 350 metres
 - Adjacent third party Licensing Options awarded in 2016 from the 2015 Atlantic Margin Licensing Round

- **Kish Bank Oil Prospect, Kish Bank Basin (SEL 2/11)**
 - Company's working interest increased to 100%
 - Extension to the 1st phase of SEL 2/11 to August 2018 and an overall extension of one year to the licence term until August 2020

- **Relinquishments made to License Authorisations over:**
 - Cuchulain (FEL 1/99), Southern Porcupine Basin
 - Polaris (P1885), Rathlin Basin
 - Dragon (UK) (P1885), St George's Channel Basin
 - Spanish Point South (FEL 1/14), Northern Porcupine Basin
 - Silverback (LO 13/4), South Celtic Sea Basin

FY 2016 Results – cont'd

FINANCIAL RESULTS

- Operating Loss for the period of €18.844 million versus €13.080 million (2015)
- Loss of €20.546* million versus €24.147 million (2015)
- Loss per share of 5.80 cents versus 19.57 cents (2015)
- At December 31, 2016, total cash and cash equivalents were €31.400 million versus €6.518 million (2015)
- In June 2016, £53.712 million was raised through a Placing of 447.607 million shares at £0.12 pence per share
- In June 2016, €1.516 million was raised through an Open Offer with the issuance of 9.975 million shares at €0.152 cents per share
- Providence has no debt at December 31, 2016 versus €18.289 million (2015)
- Total issued and voting share capital comprises 597,658,958 ordinary shares of €0.10 each

* Includes impairment charge of €15.1 million

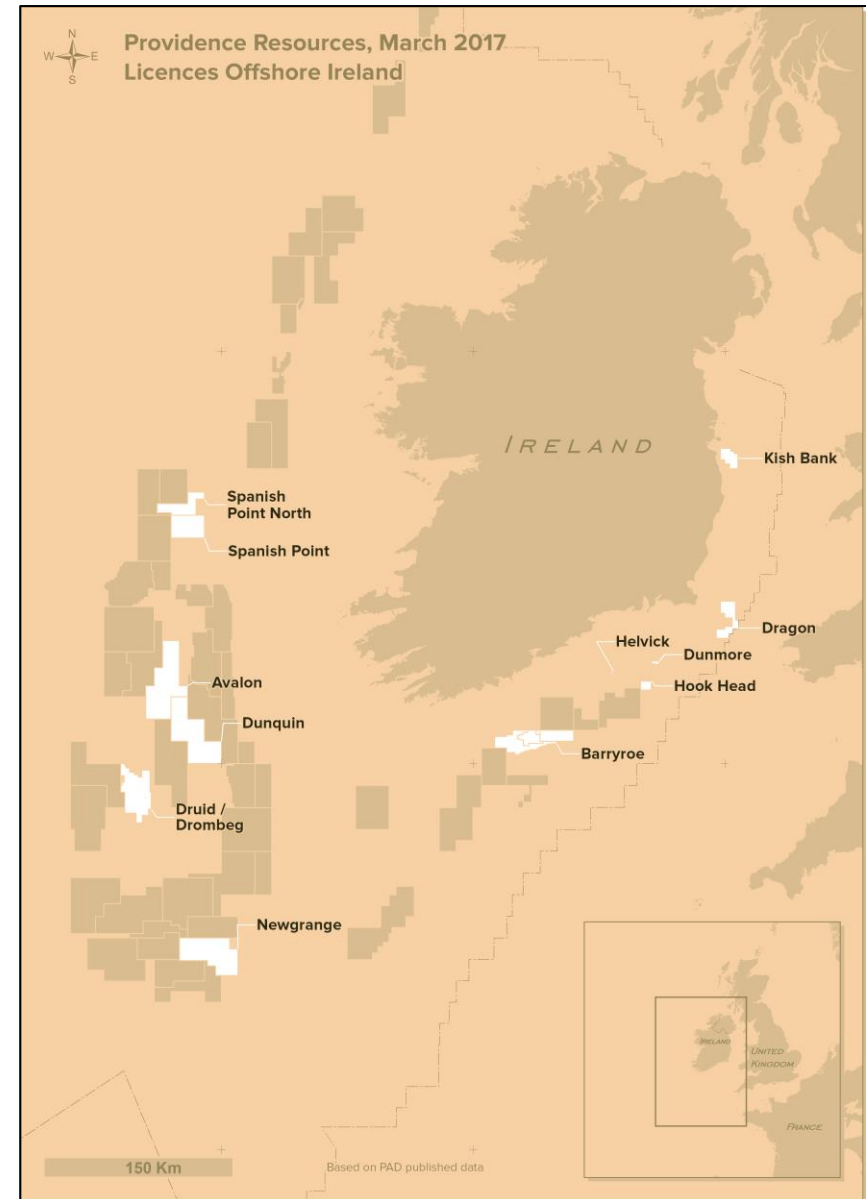


Post FY 2016 Events

Post FY 2016 Events

- **Druid & Drombeg Oil Prospects, Southern Porcupine Basin (FEL 2/14)**
 - Farm Out with Cairn, subject to Ministerial approval
 - 30% equity participation in return for:
 - the payment of 30% of sunk costs
 - payment of 45% of well costs (up to a gross well cost of \$42 million)
 - Payment of 40% of costs for a contingent appraisal well (up to a gross well cost of \$42 million)
 - Cairn have an option to take over Operatorship if an appraisal well is drilled
 - The current revised equity ownership is Providence 56% (Operator), Cairn 30% and Sosina 14%

- **Dunquin Oil Prospect, Southern Porcupine Basin (FEL 3/04)**
 - Licensing of 1,800 km² 3D seismic to be acquired in 2017 as part of a multi-client 3D acquisition programme



Leadership Role in the Porcupine Basin

Providence - Leadership Role in the Porcupine Basin



2004

- Licensed **DUNQUIN & SPANISH POINT**

2006

- ExxonMobil (XOM) farm in to **DUNQUIN**
- Licence Option secured for **NEWGRANGE** with XOM
- 2D seismic acquired over **DUNQUIN, NEWGRANGE, DRUID & DROMBEG**

2008

- Chrysaor farms into **SPANISH POINT**
- Licence Option secured over **DRUID/ DROMBEG** with XOM
- XOM assumes Operatorship of **DUNQUIN**
- 2D seismic acquired over **DRUID & DROMBEG**

2009

- ENI farm-in to **DUNQUIN** and JV make well commitment
- 3D seismic acquired over **SPANISH POINT**

2011

- 3D seismic acquired over **SPANISH POINT NORTH**
- Repsol farm-in to **DUNQUIN**
- Secures Licence Options for **DRUID & DROMBEG** and **NEWGRANGE**

2013

- **DUNQUIN NORTH** well drilled – 600 MMBO residual oil accumulation
- Cairn farm-in to **SPANISH POINT**

2014

- 3D seismic acquired over **DRUID & DROMBEG**
- 2D seismic acquired over **NEWGRANGE**
- 3D seismic acquired over **SPANISH POINT SOUTH**

2015

- Collaborative Study with Schlumberger – **DRUID & DROMBEG, NEWGRANGE & DUNQUIN SOUTH**

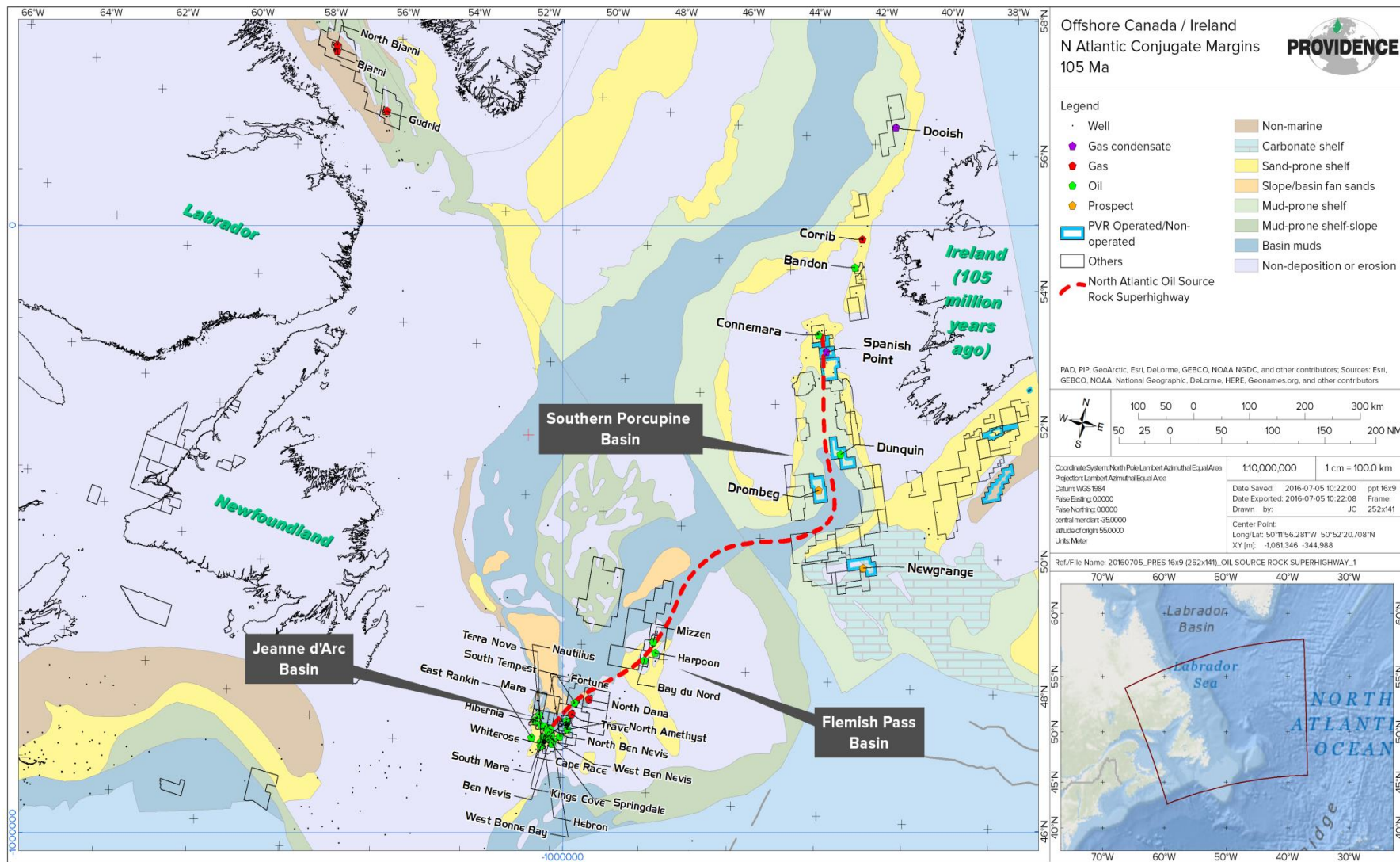
2016

- Advance work for 2017 drilling of **DRUID & DROMBEG**

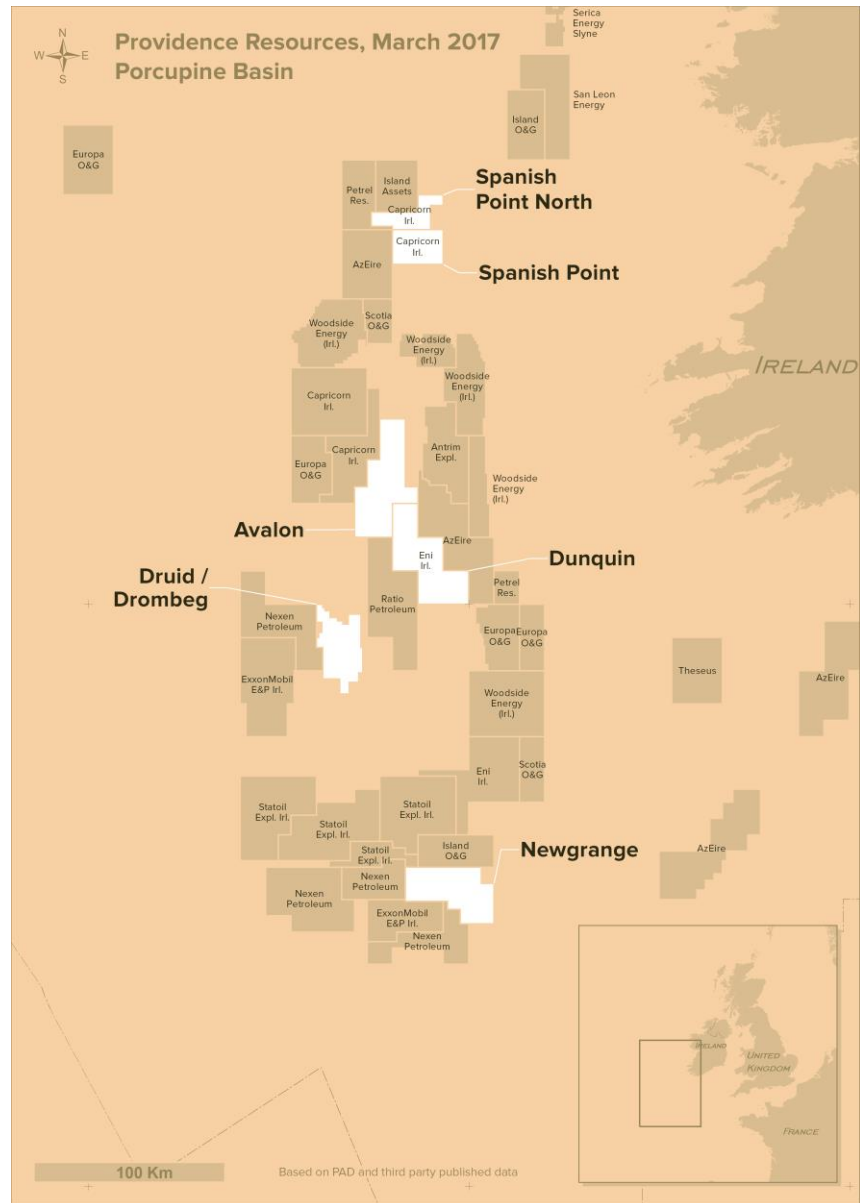
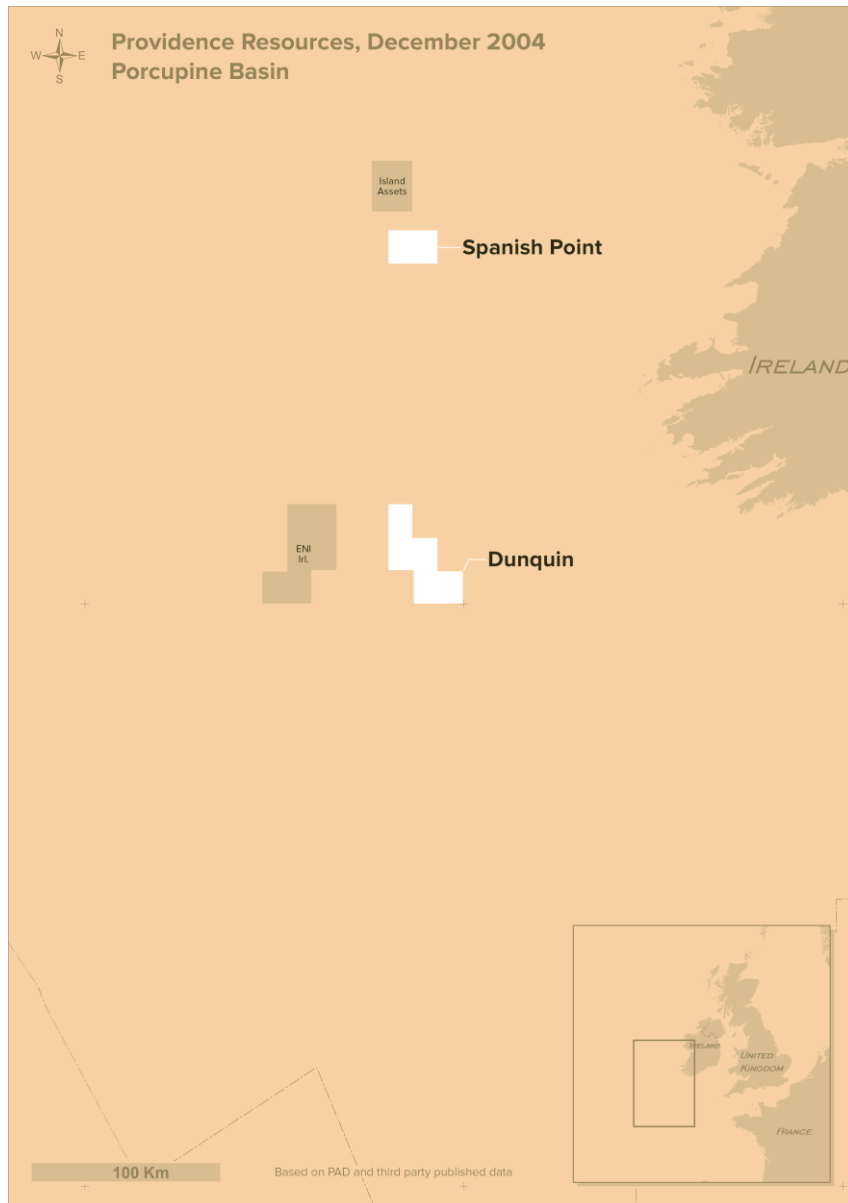
2017

- Cairn Farm-in to **DRUID & DROMBEG**
- 3D seismic to be acquired over **DUNQUIN**

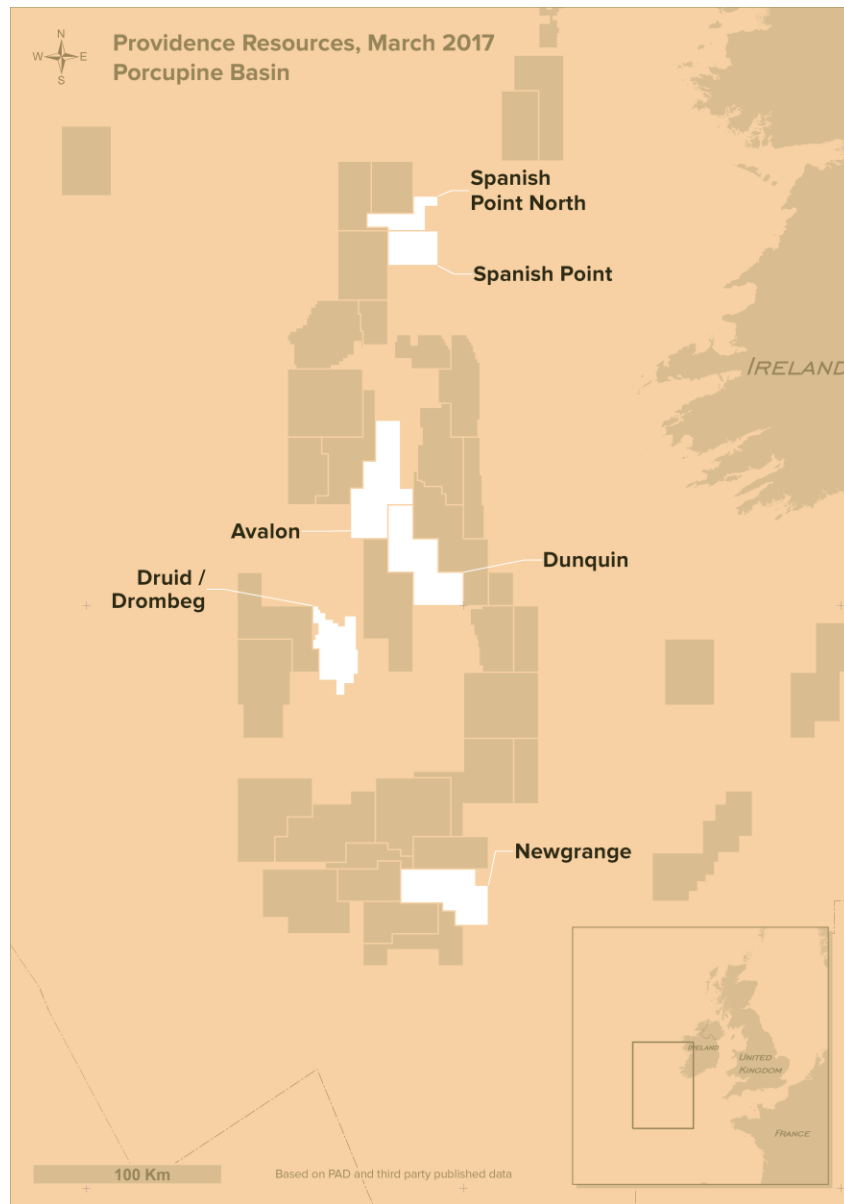
North Atlantic Source Rock Superhighway



Porcupine Basin Licence Activity – 2004 vs 2017



Schlumberger Exploration Collaboration Project



2015

- Providence and Schlumberger sign agreement to carry out Exploration Collaboration Project
- Project commenced primarily designed to focus on the **DRUID & DROMBEG, NEWGRANGE** and **DUNQUIN SOUTH** exploration prospects
- 30 technical professionals worked on this project, which included 24 specialists from Schlumberger and a further 6 from PVR/Sosina
- The primary technical disciplines included Geology, Geophysics, Geo-mechanics and Petroleum Systems Modelling
- Initial focus was on the **DRUID & DROMBEG** exploration prospects (new 3D seismic) and then the **NEWGRANGE** exploration prospect

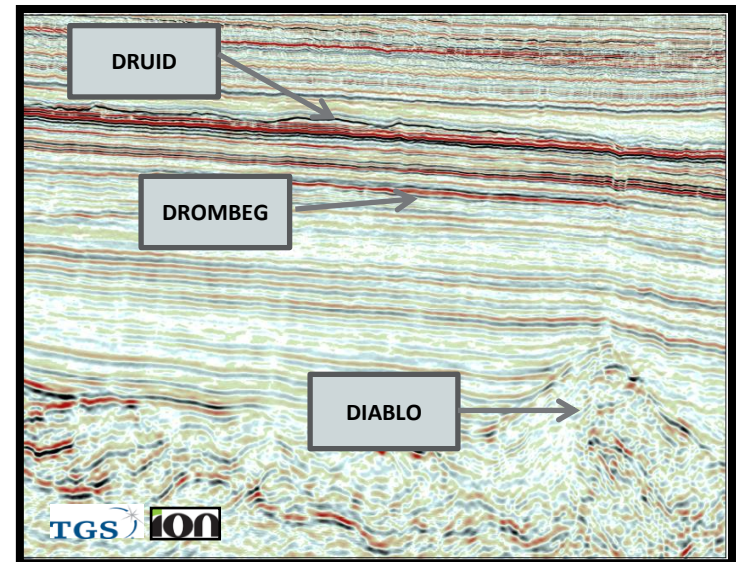
2016

- Results of Project issued for **DRUID & DROMBEG** in April 2016
- Results of Project issued for **NEWGRANGE** in July 2016
- Well Commitment made to Irish government in September 2016

Results of Schlumberger Exploration Collaboration Project

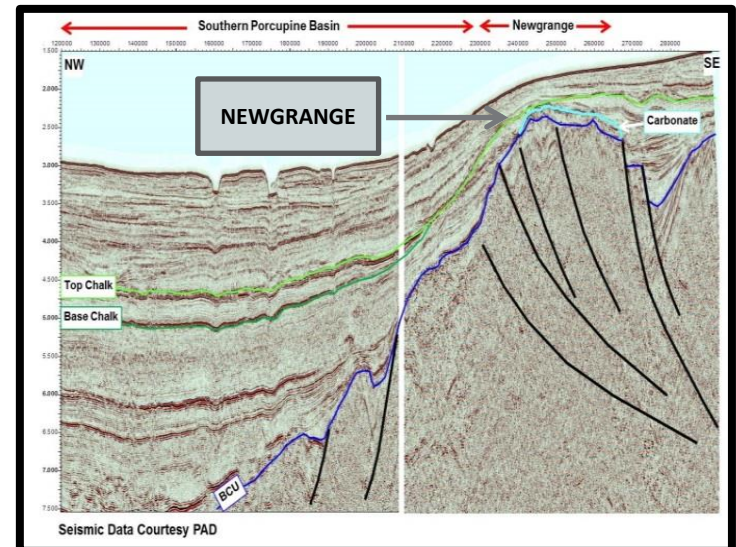
DRUID & DROMBEG

- Multi-domain analysis confirms that the 3D seismic responses from the **DRUID & DROMBEG** prospects are consistent with the presence of two large vertically stacked stratigraphically trapped oil accumulations
- Total cumulative in-place un-risked prospective resources of c. 5.095 BBO:
 - **DRUID – c. 3.180 BBO (Pmean)**
 - **DROMBEG – c. 1.915 BBO (Pmean)**



NEWGRANGE

- A revised volumetric estimation was carried out incorporating the recently acquired (2014) 2D long offset seismic reflection profile data
- A seal capacity analysis, which utilized offset well data, seismic velocity data and surface mapping indicates that the present day top seal could potentially contain up to a c. 350 metre hydrocarbon column
- Total un-risked prospective resource potential of:
 - **c. 13.6 TSCF GIIP (Pmean, Gas Case) or;**
 - **c. 9.2 BBO STOIIP (Pmean, Oil Case)**



Note: Oil and Gas cases were modelled due to the uncertainty in the hydrocarbon phase which may be applicable in this area

Druid & Drombeg Drilling - 2017

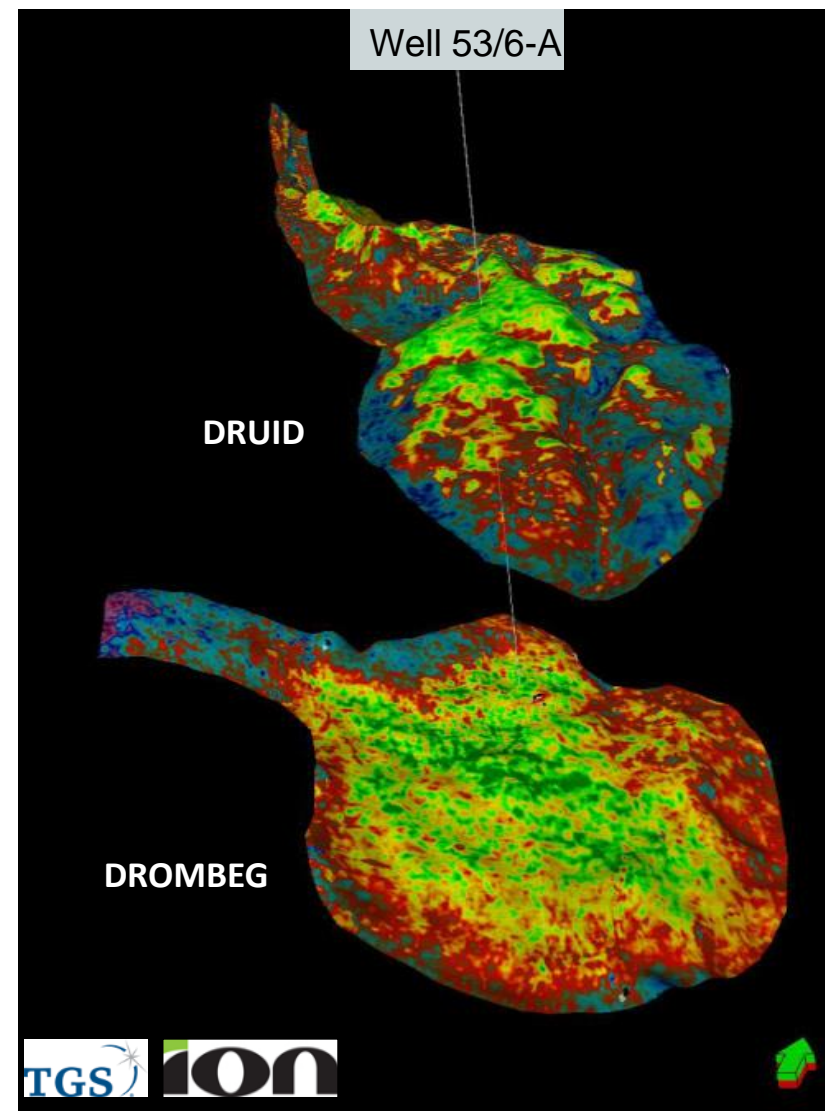
2017 Drilling Programme – Druid & Drombeg

DRILLING - 2017

- **DRUID & DROMBEG** prospects to be evaluated with a single vertical exploration well
- Well currently designated 53/6-A
- Lloyds Register (LR) appointed Well Management Company
- Stena Drilling awarded drilling contract
 - Stena IceMAX booked @ \$185K/day
- Other major contracts being let
- Projected spud date – June 2017

FARM OUT PROCESS

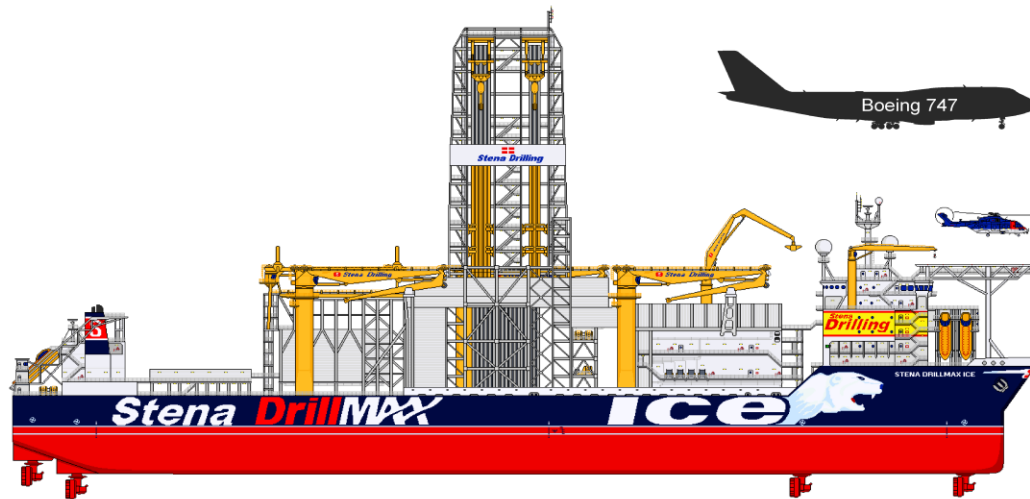
- Cairn Farm-In announced on March 8, 2017
- PVR's paying participation reduced from 80% to c.40%
- Revised Equity Percentages (after Farm In deal):
 - Providence (56%) Operator
 - Cairn 30%
 - Sosina 14%
- Farm out process continuing



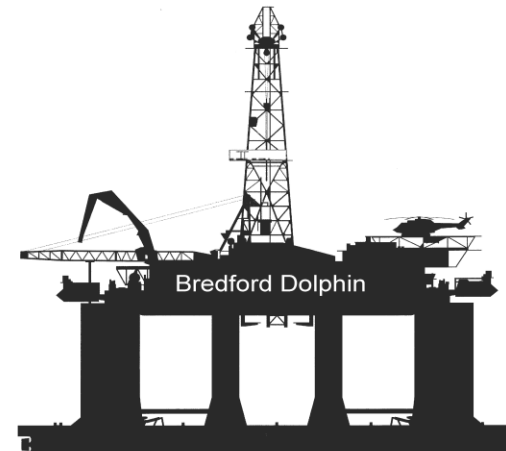
VP/ VS SUPPORTS TWO STACKED SANDSTONE RICH FAN SYSTEMS

Stena IceMAX Drillship

- Ice class drillship
- Flag – UK
- Water depth rating – 3,000m
- Accommodation – 180 persons
- Build Year – 2012
- DP 3 station keeping
- Drilling depth rating – 10,000 metres



Boeing 747



Bredford Dolphin

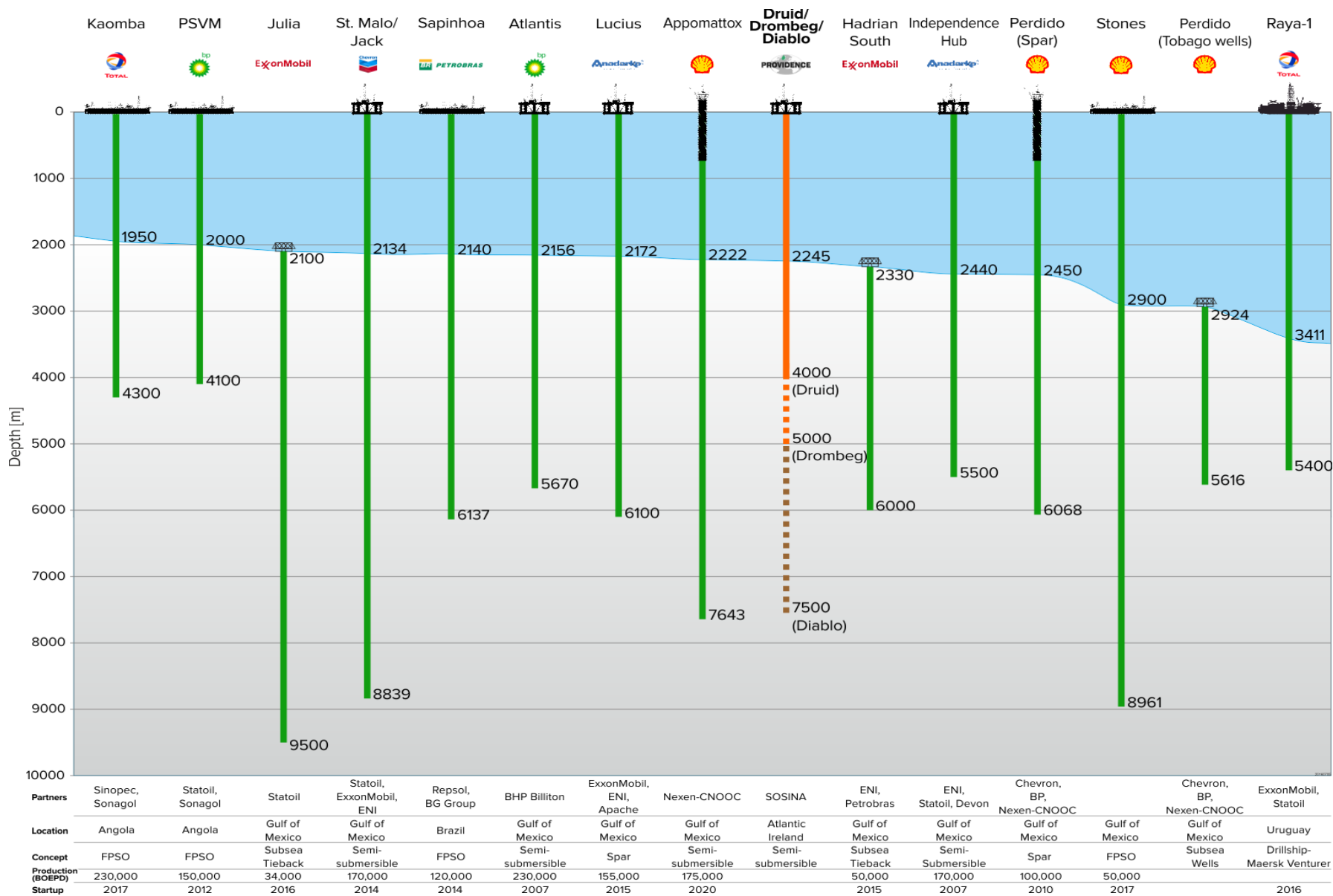
Spire of Dublin



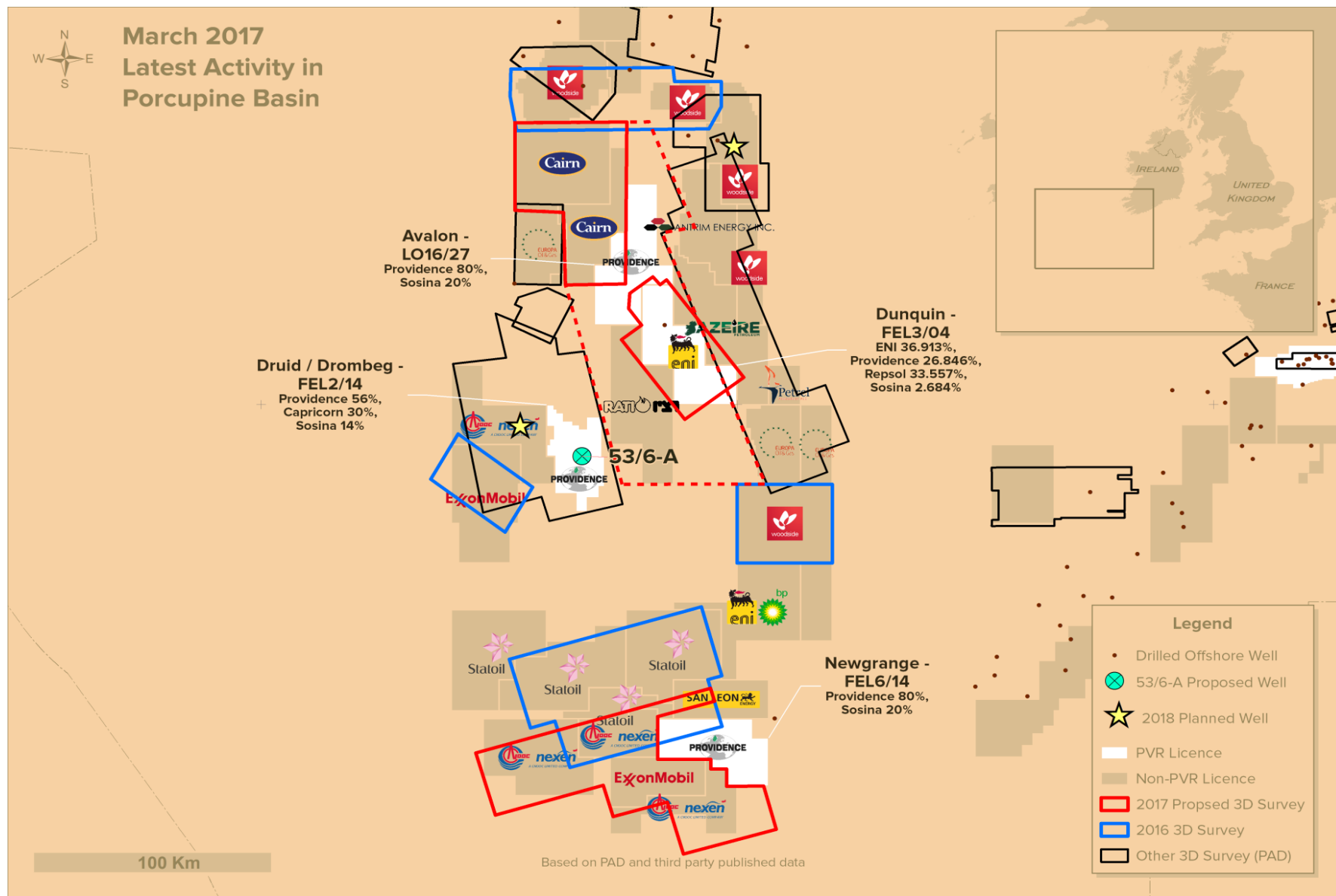
USS Nimitz



Drilling - Druid & Drombeg – Global Analogues



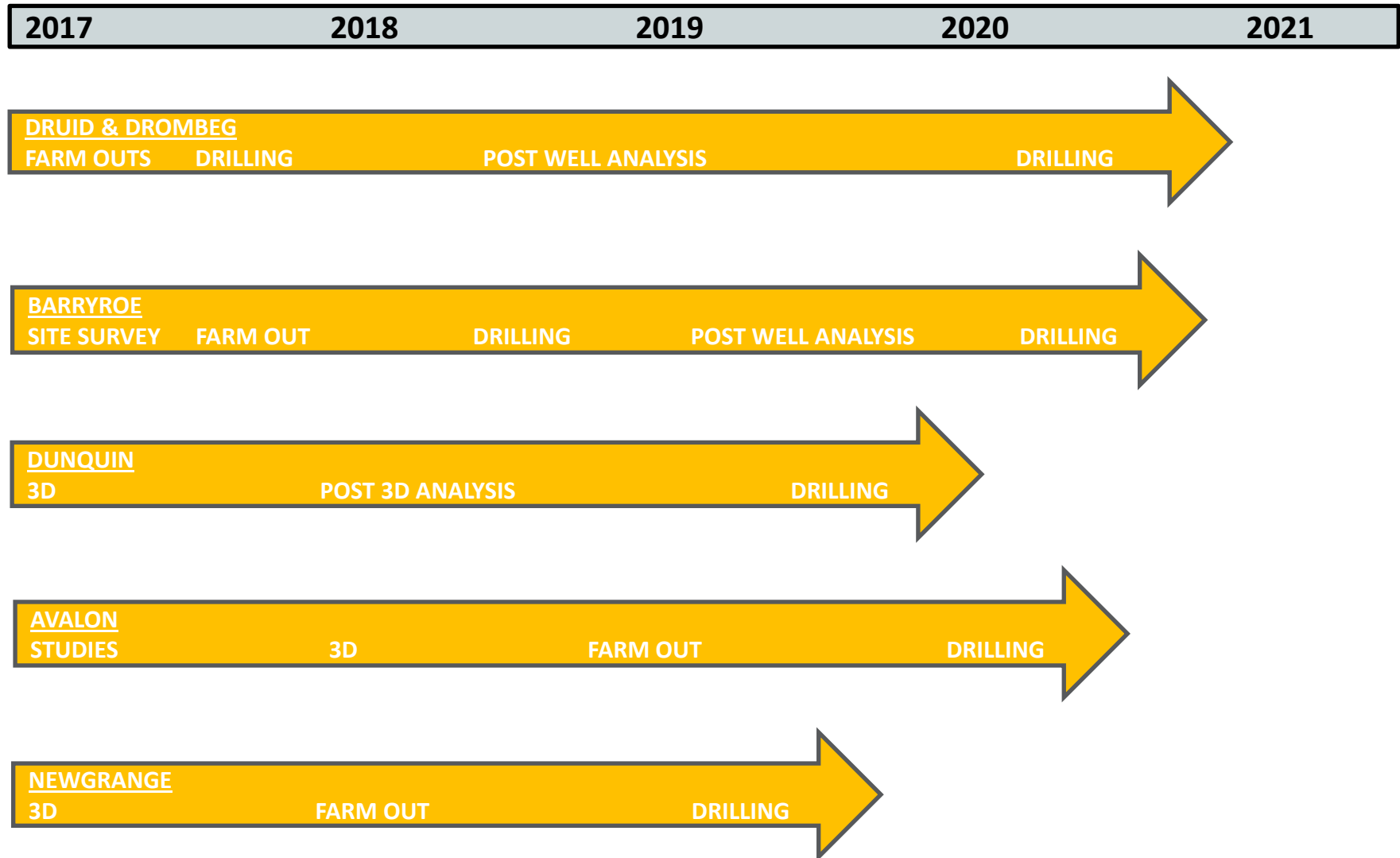
Increasing Activity in the Southern Porcupine



* Based on latest scouting reports

The Providence Opportunity

Potential Activity in Providence's Core Assets*



* Management's view is dependent on a wide range of factors including JV partners, equipment availability and regulatory approvals

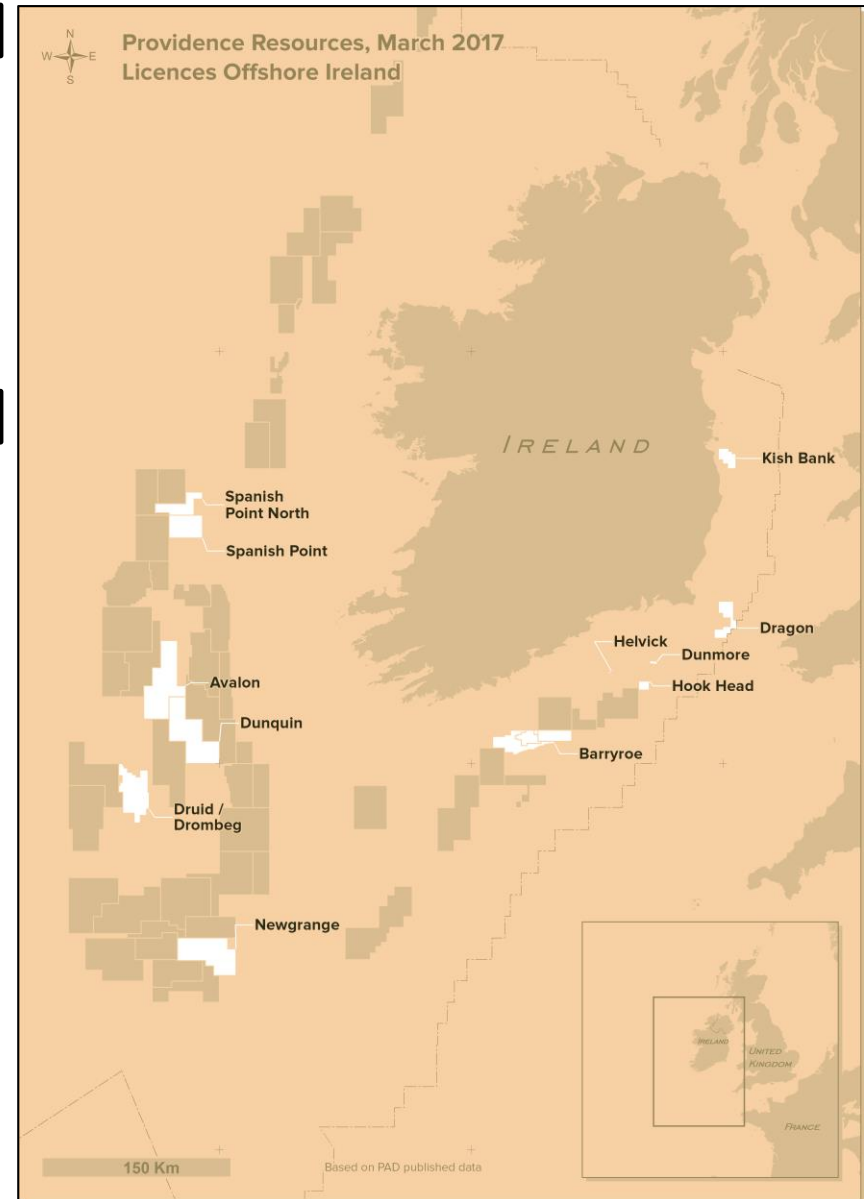
The Providence Opportunity

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Leadership in the Irish Offshore



Q&A

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