

PROVIDENCE RESOURCES P.l.c.



*ANNUAL GENERAL MEETING
HILTON HOTEL, DUBLIN
JUNE 6th 2013*

Brian Hillery, Chairman



Agenda

- *RESOLUTIONS*
- *HIGHLIGHTS*
- *OPERATIONAL UPDATE*
- *PwC REPORT*
- *OUTLOOK*
- *Q & A SESSION*

Resolutions

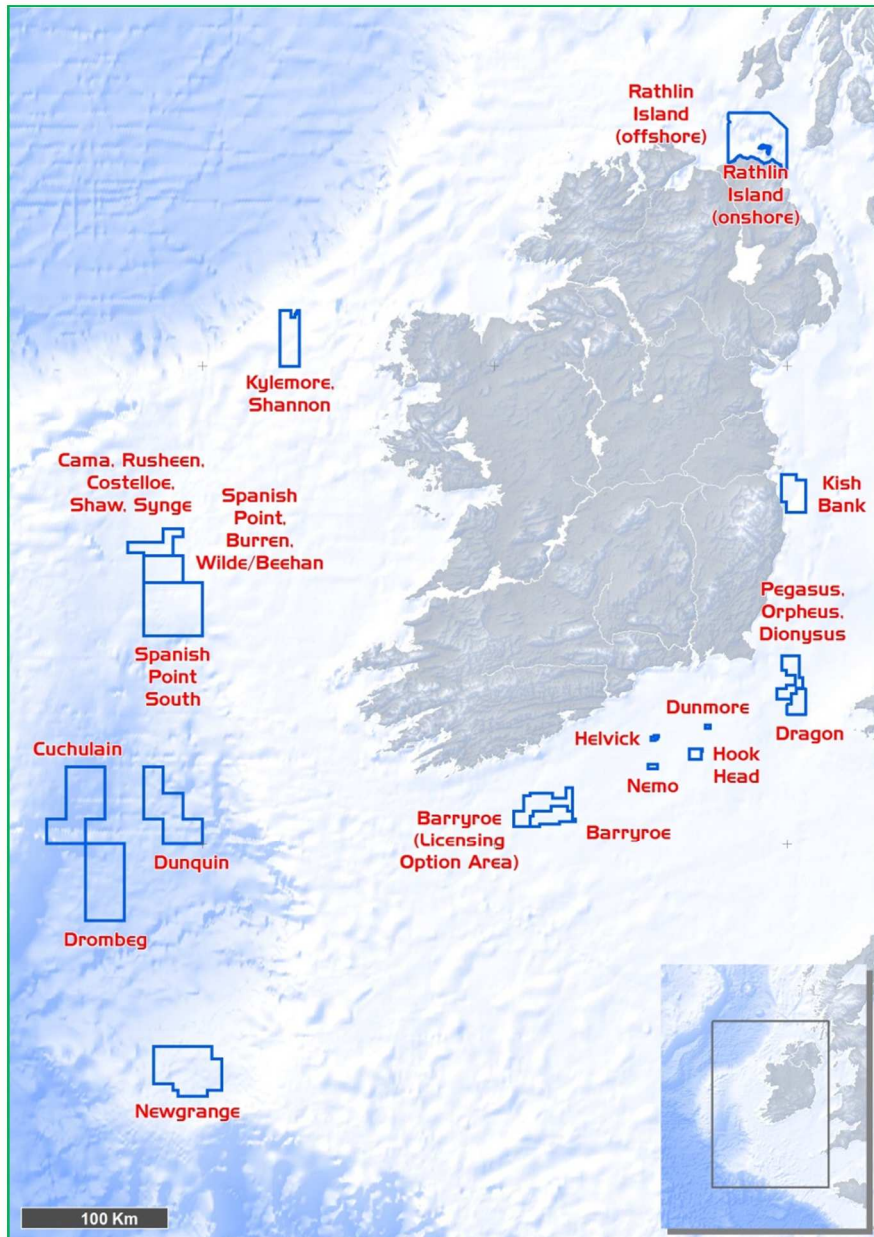
Ordinary Resolutions

- (1) *To receive and consider the Directors' Report and Financial Statements for the year ended 31 December, 2012*
- (2) *(a) To re-elect Dr. Philip Nolan as a Director
(b) To re-elect Mr. James McCarthy as a Director*
- (3) *To authorise the Directors to fix the remuneration of the auditors*
- (3) *To transact any further ordinary business*
- (5) *Dis-application of Pre-emption Rights*

Special Resolution

- (6) *Provision to Allot Securities*

Providence in the Irish Offshore



DEVELOPMENT/APPRaisal

| <u>Asset</u> | <u>Basin</u> | <u>Operator</u> | <u>%</u> | <u>PVR Partners</u> |
|---------------|----------------|-----------------|----------|---------------------------|
| Barryroe | Celtic Sea | Providence | 80.0 | Lansdowne |
| Hook Head | Celtic Sea | Providence | 72.5 | Atlantic/Sosina |
| Dunmore | Celtic Sea | Providence | 72.5 | Atlantic/Sosina |
| Helvick | Celtic Sea | Providence | 62.5 | Atlantic/Sosina/Lansdowne |
| Nemo | Celtic Sea | Providence | 54.4 | Atlantic/Sosina |
| Spanish Point | Main Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Burren | Main Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Dragon | St George's | Providence | 100.0 | |

EXPLORATION

| <u>Asset</u> | <u>Basin</u> | <u>Operator</u> | <u>%</u> | <u>PVR Partners</u> |
|---------------|-----------------|-----------------|----------|------------------------------|
| Dunquin | South Porcupine | ExxonMobil | 16.0 | ExxonMobil/Repsol/ENI/Sosina |
| Cuchulain | South Porcupine | ENI | 3.2 | ExxonMobil/ENI/Sosina |
| Drombeg | South Porcupine | Providence | 80.0 | Sosina |
| Cama | Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Wilde | Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Beehan | Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Rusheen | Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Costelloe | Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Shaw | Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Syngé | Porcupine | Cairn | 32.0 | Cairn/Chrysaor/Sosina |
| Kylemore | Slyne Trough | Providence | 66.6 | First Oil |
| Shannon | Slyne Trough | Providence | 66.6 | First Oil |
| Kish Bank | Kish Bank | Providence | 50.0 | Petronas |
| Newgrange | Goban Spur | Providence | 40.0 | Repsol/Sosina |
| Pegasus | St George's | Providence | 100.0 | |
| Orpheus | St George's | Providence | 100.0 | |
| Dionysus | St George's | Providence | 100.0 | |
| Rathlin Basin | Rathlin | Providence | 100.0 | |

Highlights

Tony O'Reilly, Chief Executive



Overview

IRISH BASED E&P COMPANY

- 30 years operating offshore Ireland
 - Providence Resources Plc
 - ARCON International Resources Plc
 - Atlantic Resources Plc
 - Conroy Petroleum & Natural Resources Plc
- Irish owned & managed

GEOGRAPHIC

- Ireland (offshore)
 - No. 1 most diversified explorer active in 8 basins around the island of Ireland

LISTED

- AIM (London)
- ESM (Dublin)

SHAREHOLDER STRUCTURE

- Institutions 74.0%
- O'Reilly Family 16.0%
- Retail Investors 10.0%

BROKERAGE COVERAGE

- Cenkos, Davy, Liberum, Jefferies, Oriel, Numis, Merrion, Tudor Pickering Holt, Cantor Fitzgerald, Seymour Pierce, Daniel Stewart & Co.

CORPORATE STRATEGY - EXPLORE, APPRAISE AND DEVELOP IRISH OFFSHORE PORTFOLIO

- Secure initial high equity stake in licences
- Mixture of exploration prospects & appraisal
- Carry out subsurface evaluation/ seismic
- Leverage in relevant industry partners
- Usually a 4 to 5 year cycle time
- Multi-basin drilling programme
- Co-venture for development phase



LONG TERM SUSTAINABLE VALUE CREATION FOR SHAREHOLDERS



Providence's Multi-Basin Drilling Programme

- **COMPLETED DRILLING - 2012**

- BARRYROE (APP) North Celtic Sea Basin PVR / LOGP

- **ONGOING DRILLING - 2013**

- DUNQUIN (EXP) Sth Porcupine Basin XOM / REP / ENI / PVR

- **FUTURE DRILLING**

- SPANISH POINT (APP) Porcupine Basin Cairn / Chrysoar / PVR
- POLARIS (EXP) Rathlin Basin PVR
- BARRYROE (APP) North Celtic Seas Basin PVR / LOGP
- DRAGON (APP) St George's Channel Basin PVR
- KISH BANK (EXP) Kish Bank Basin PVR / Petronas

- **HIGH IMPACT EXPLORATION INVENTORY**

- NEWGRANGE (EXP) Goban Spur Basin Repsol / PVR
- DROMBEG (EXP) Sth Porcupine Basin PVR
- Other (EXP) TBC PVR

Highlights

BARRYROE

- Field appraisal - successful well test
- Independent Resource CPR by NSAI – 311 MMBO REC(P50)
- Development Concept Planning
- Farm out Campaign
- 2014 drilling being planned

DUNQUIN

- 44/23-1 exploration well currently drilling using Eirik Raude

SPANISH POINT

- Farm in by Cairn Energy

FOCUS ON IRELAND

- Multi-basin drilling programme
- Upgraded Resources – Drombeg, Polaris
- New entrants into Ireland – Kosmos, Cairn, PGS

Financial Update

KEY FINANCIAL HIGHLIGHTS

- Share Placing of 13.149 million shares at £4.80 to raise gross proceeds of £63 million (\$100 million equivalent)
- Repayment of outstanding balance (€34.3 million) of €42 million Convertible Bond
- Equitization of Macquarie 2006 warrants realising €6.9 million
- Sale of UK Onshore business for \$66 million
- Repayment of Deutsche Bank Pre-paid Swaps - \$44 million

Financial Update

KEY FINANCIAL FIGURES

For the year ending December 31st

In euros (unless otherwise stated)

(as re-presented)

FY 2012

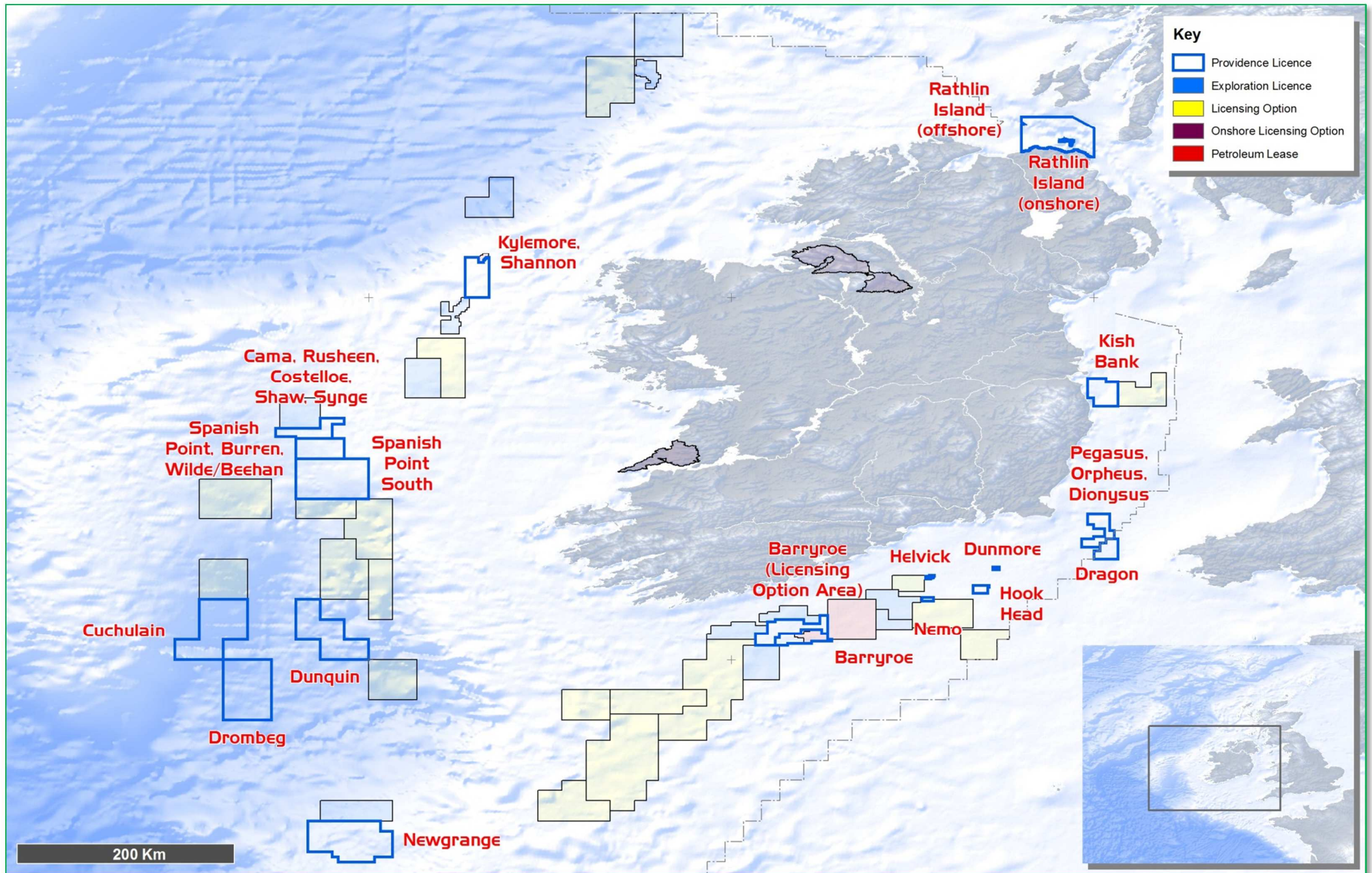
FY 2011

| | | |
|--|------------------------|------------------------|
| Operating Loss | € 5.432 million | € 4.079 million |
| Loss from continuing operations | € 8.233 million | € 9.096 million |
| Loss from discontinued operations | <u>€15.950 million</u> | <u>€ 4.844 million</u> |
| Loss attributable to equity holders | €24.183 million | €13.940 million |
| Loss per share [cents] | 39.68 | 29.81 |
| Cash and cash equivalents at 31 st December* | €16.831 million | €18.563 million |

*2012 figure excludes net proceeds from sale of UK onshore assets

| | | |
|------|-------|-----------------|
| Debt | € nil | €71.812 million |
|------|-------|-----------------|

All Irish Licences



Highlights – Barryroe – The Past Year

| | |
|-----------------------|---|
| March 2012 | First drilling results from Barryroe |
| May 2012 | Completion of Seismic Inversion Study |
| May 2012 | Completion of Flow Rate Modelling |
| May 2012 | Final Assay Results |
| June 2012 | Core Analysis Results |
| July 2012 | Updated resources in place in Basal Wealden and Middle Wealden – over 1 billion barrels in place |
| August 2012 | New Licensing Option over area next to Barryroe |
| September 2012 | Updated resources from Purbeckian and Lower Wealden – over 750 MMBO in place |
| October 2012 | Reservoir Analysis Completed – Updated Recovery Factors |
| October 2012 | Development Concept Engineering Contract Awarded |
| April 2013 | Independent CPR by NSAI |
| May 2013 | Farm-out Campaign begins |

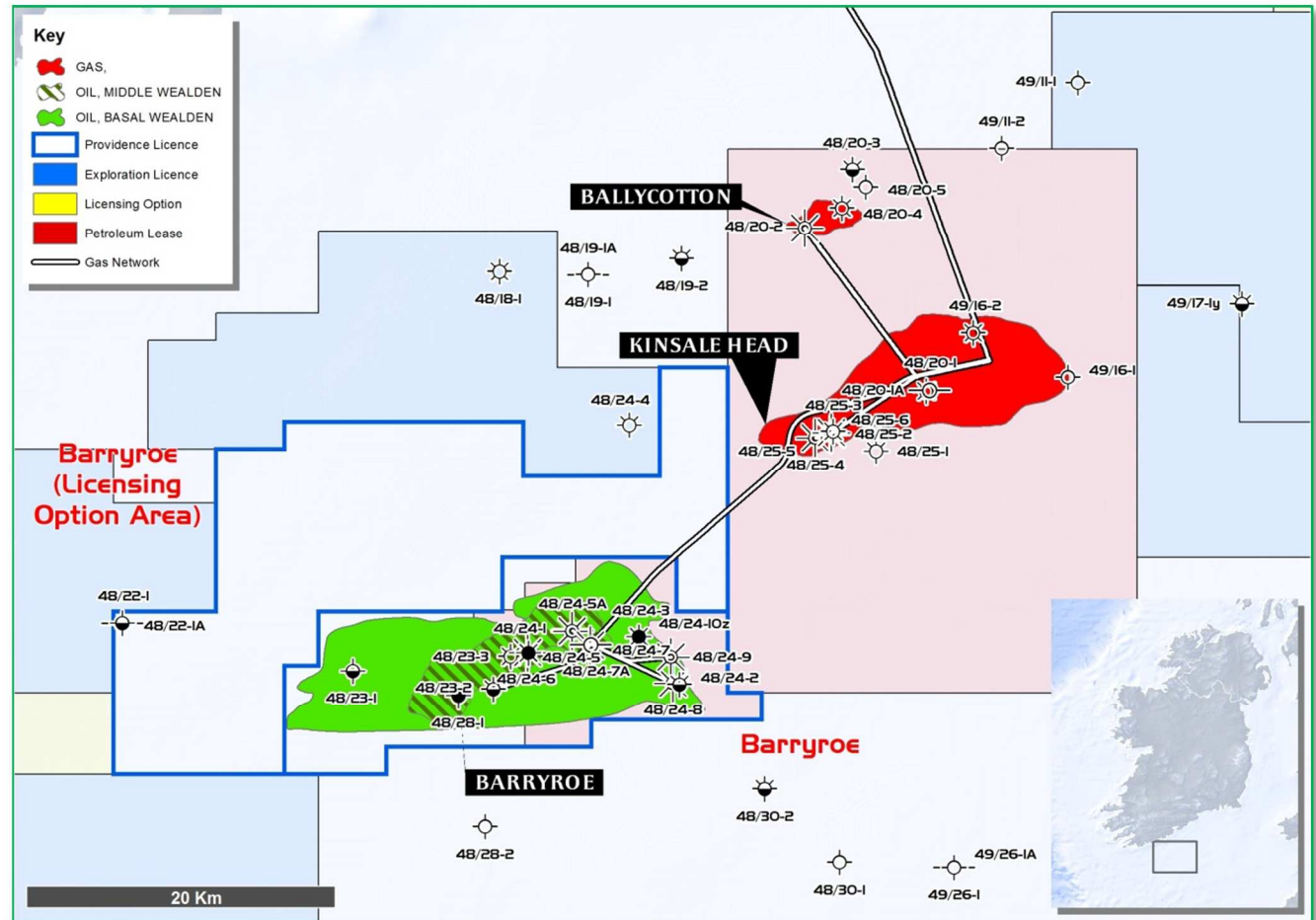
Operational Update

John O'Sullivan, Technical Director

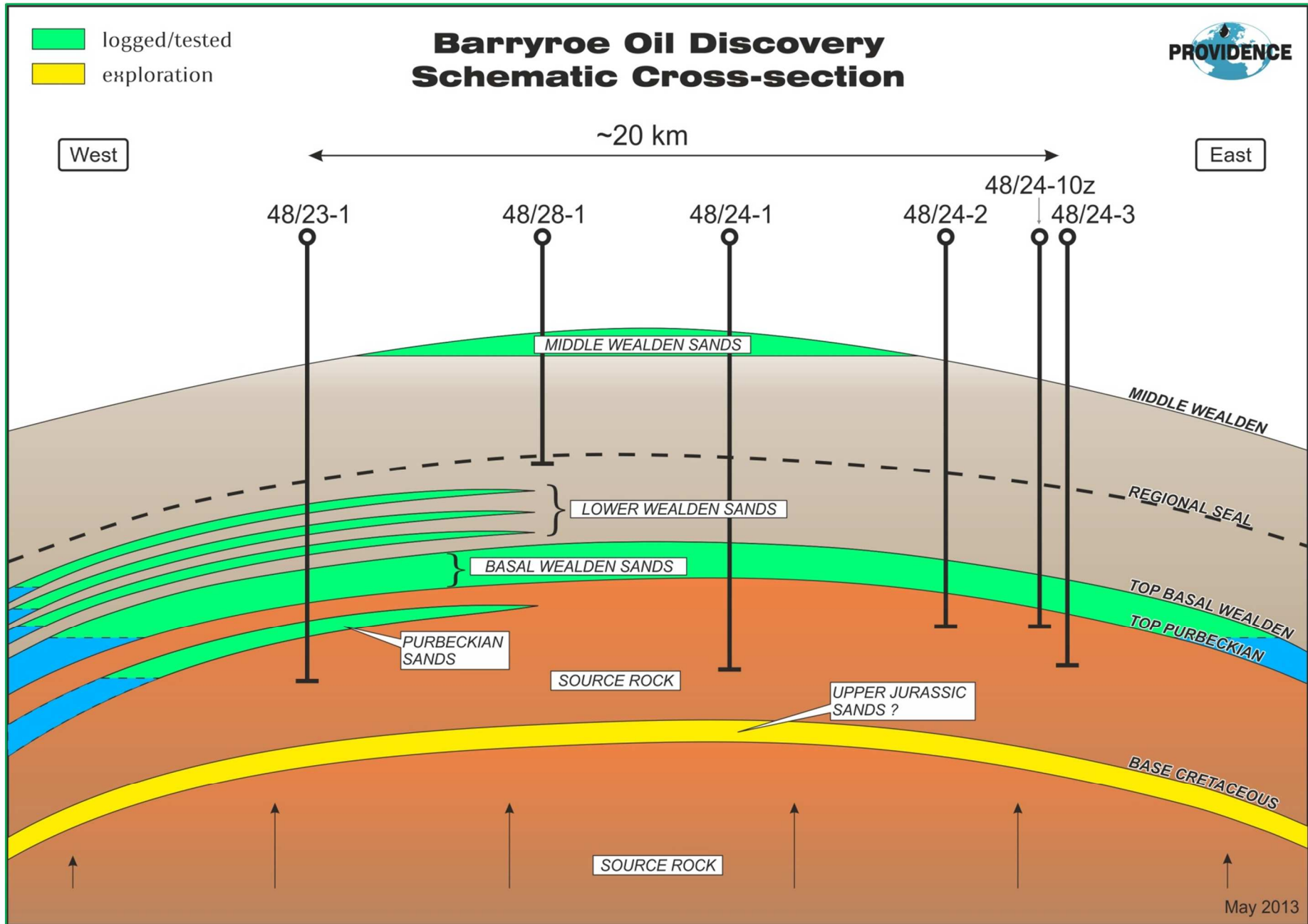


Barryroe, North Celtic Sea Basin

- Providence Resources 80% (OPERATOR)
- Lansdowne Oil & Gas 20%
- 70 km offshore
- 100 metre water depth,
- Large Area
- Stacked Reservoir Systems
- 43°API,
High Pour Point,
waxy Oil (c.22% Wax Content)



Barryroe Oil Field



Barryroe Project – Contingent Resources

| 100% Gross STOIP | 1C | 2C | 3C |
|------------------|------------|-------------|-------------|
| Middle Wealden* | 31 | 287 | 706 |
| Lower Wealden | | 416 | 663 |
| Basal Wealden# | 338 | 761 | 1135 |
| Purbeck | | 362 | 502 |
| TOTAL | 369 | 1826 | 3006 |

| 100% Gross Recoverable | 1C | 2C | 3C |
|------------------------|-----------|------------|------------|
| Middle Wealden* | 4 | 45 | 113 |
| Lower Wealden | | | |
| Basal Wealden# | 85 | 266 | 511 |
| Purbeck | | | |
| TOTAL | 89 | 311 | 624 |

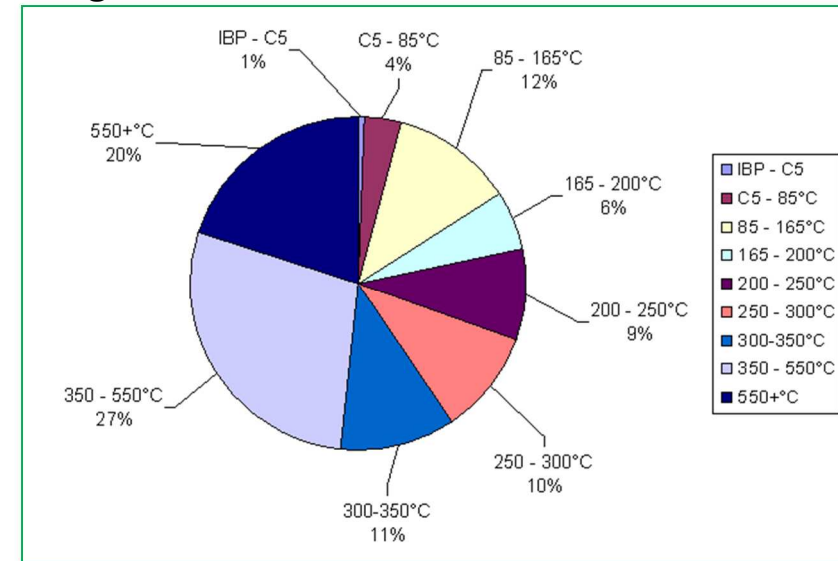
- RPS Energy Audit;
- # NSAI Audit

Associated Gas Volumes are in addition to the table above

Crude Oil

- Light (43° API) and highly paraffinic Irish crude oil with high wax content
 - Low sulphur,
 - Low TAN,
 - Low asphaltenes
 - Low mercaptans,
 - Low metals,
 - Low salt.
 - i.e. a sweet light crude oil
- Barryroe has similar distillation yields to North Sea grades
 - Closest comparison North Sea crude is Beatrice
- Barryroe should be good cracker feed with potential to make good diesel product (high cetane number)
- Based on reports from other high paraffin crudes, expecting a Brent to Brent Premium pricing

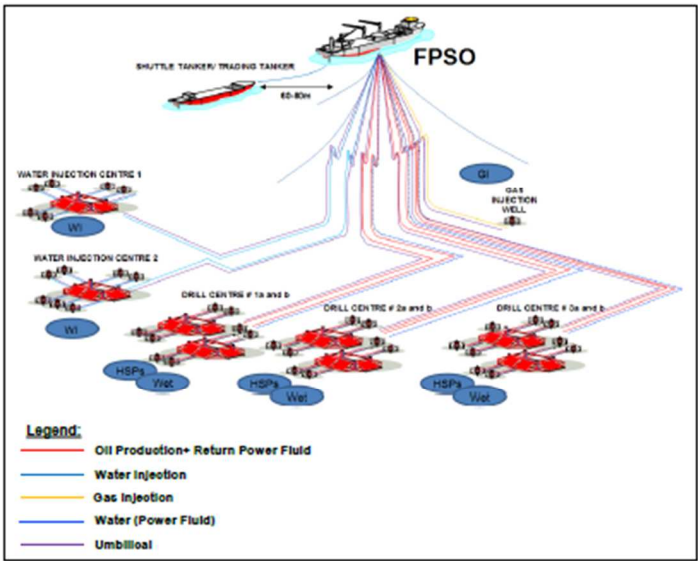
Weight % Yield



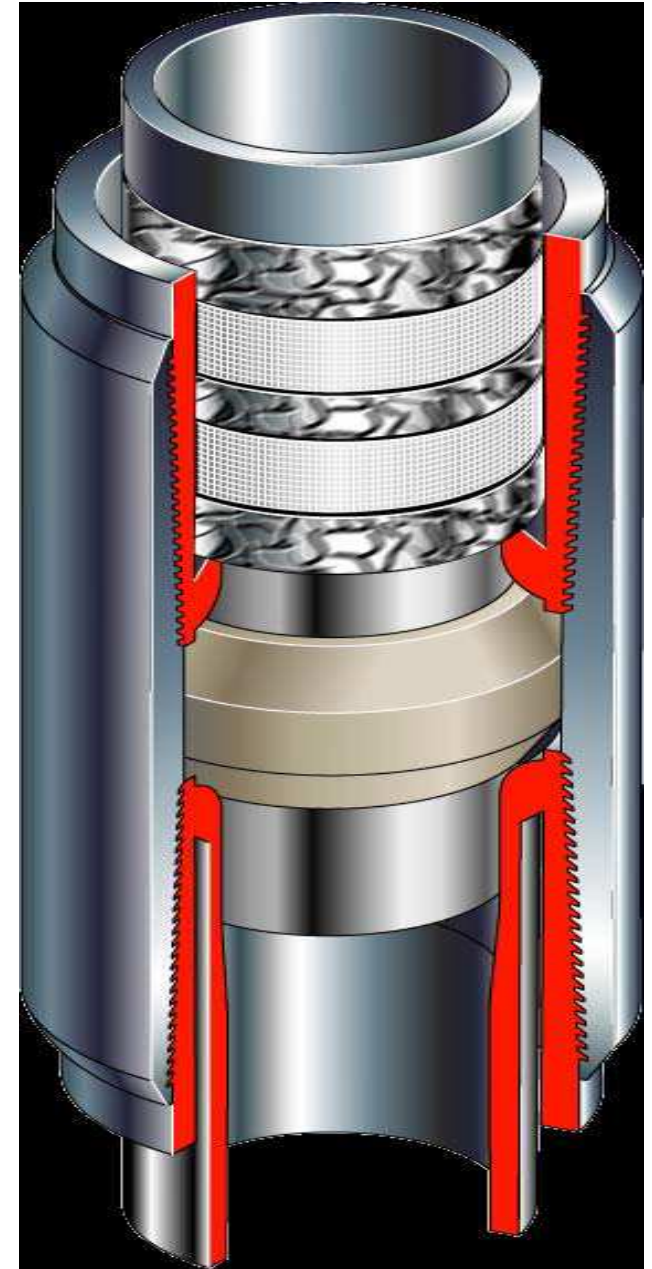
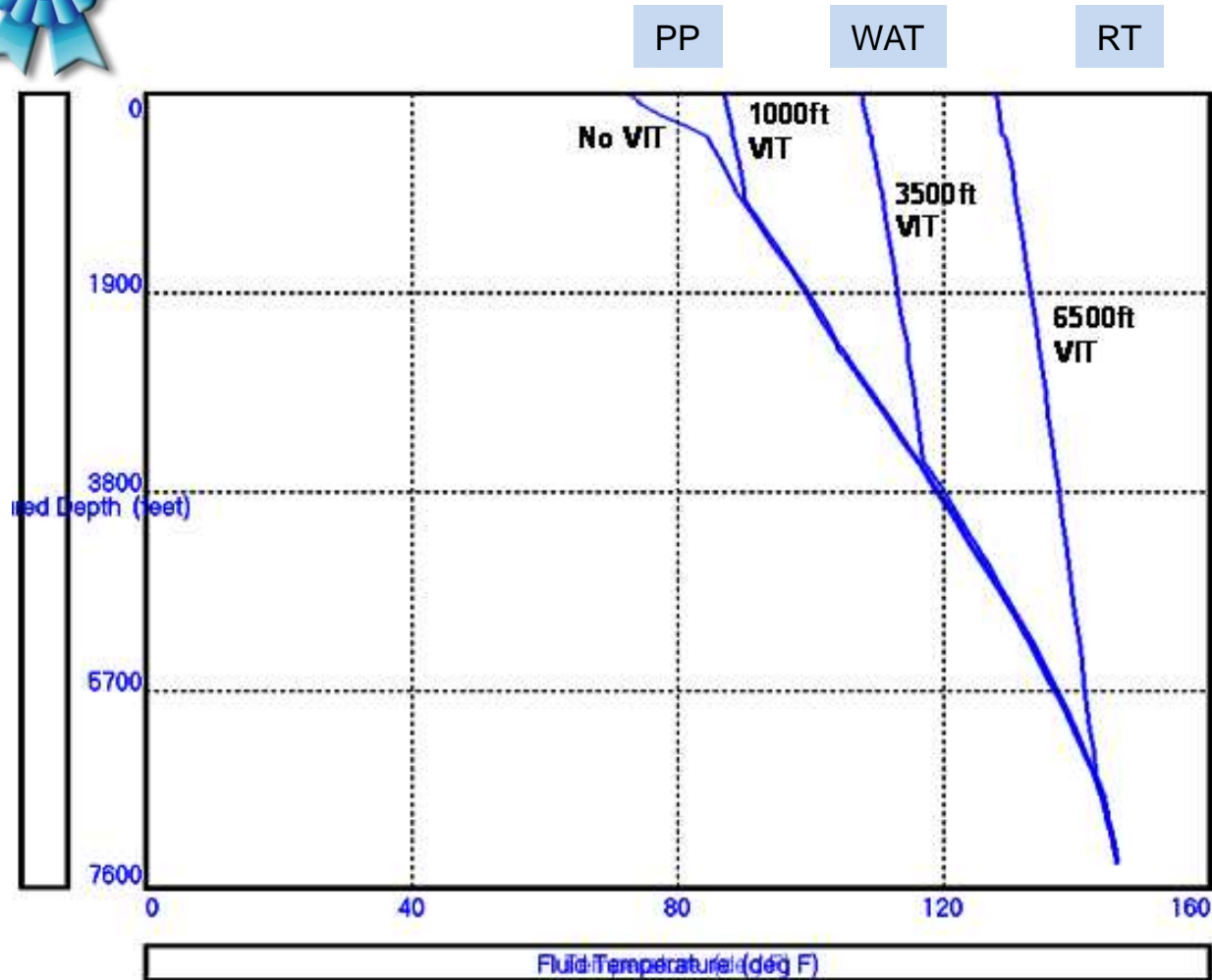
Crude Assay Testing – Whole Sample

| Analysis | Test Method | Units | Result |
|-------------------|-------------|---------------|--------|
| Water | IP 356 | % m/m | 0.11 |
| Density at 15.6°C | IP 365 | g/cc @ 15.6°C | 0.8138 |
| API Gravity | IP 365 | ° | 42.21 |
| Molecular weight | Cryoscope | g/mole | 233.9 |
| Salt | UOP 22 | mg/l NaCl | 39 |
| Sediment | ASTM D4807 | % m/m | 0.008 |
| Asphaltenes (C5) | CoreLab | % m/m | N/P * |
| Asphaltenes (C7) | IP 143 | % m/m | < 0.05 |
| Vanadium | ICP | mg/kg | < 1 |
| Nickel | ICP | mg/kg | < 1 |
| Iron | ICP | mg/kg | < 1 |
| Calcium | ICP | mg/kg | 4 |
| Mercury | ASTM D6722 | ng/g | 9 |
| Pour Point (max) | IP 441 | °C | 30 |
| Pour Point (min) | IP 441 | °C | 21 |
| WAT | IP 389 | °C | 46 |
| Wax | BP modified | % m/m | 24.4 |
| Acid number | IP 177 | mg KOH/g | < 0.05 |
| Sulphur | IP 336 | % m/m | 0.02 |
| Mercaptans | UOP 163 | ppm wt S | < 1 |
| H ₂ S | UOP 163 | ppm wt | Nil |

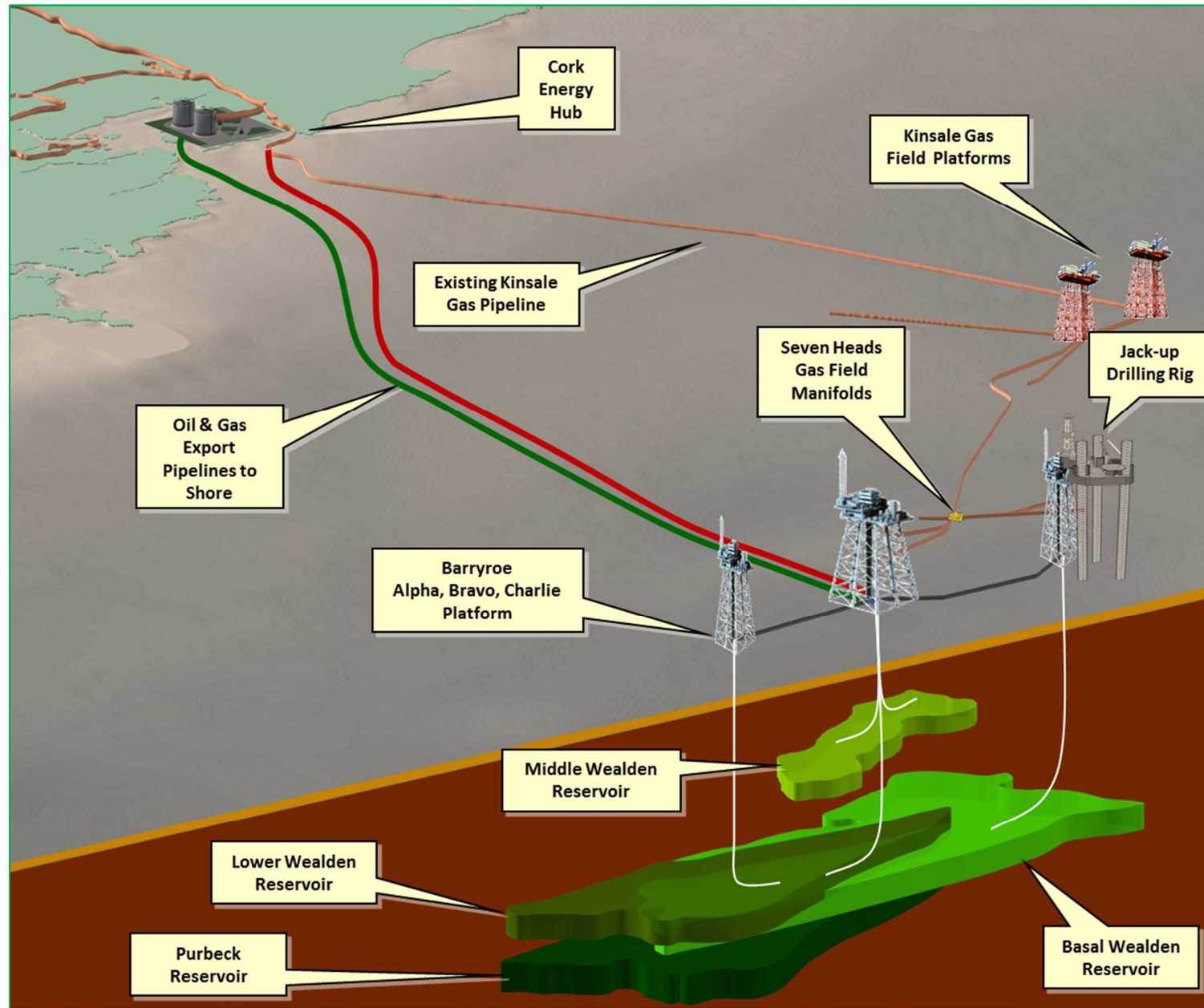
Offshore Oil Development



Vacuum Insulated Tubing



Barryroe Oil Field – Conceptual Development



Local Infrastructure – Cork Energy Hub

- Whitegate Terminal - Aframax tankers
- Whitegate Refinery - processing capacity of 75 MBOPD, accepting light low-sulphur oil
 - Refined products are distributed inland and exported to international markets
- Inch Gas Terminal Peak Rate Capacity c. 300 MMSCFD, connects to the Gas Transmission Network

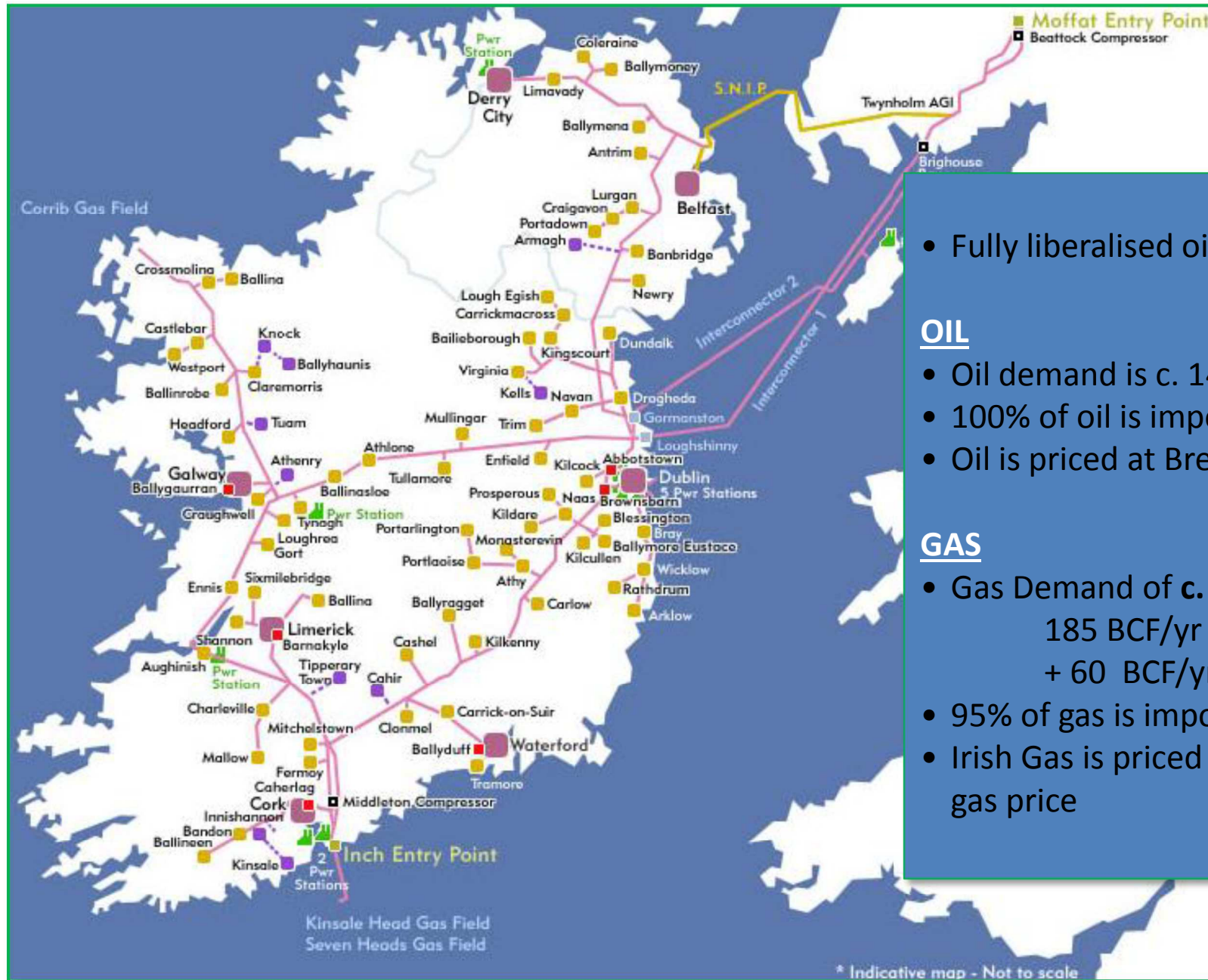


Inch Gas Terminal



Whitegate Oil Refinery

Oil & Gas Markets - Ireland



- Fully liberalised oil and gas market

OIL

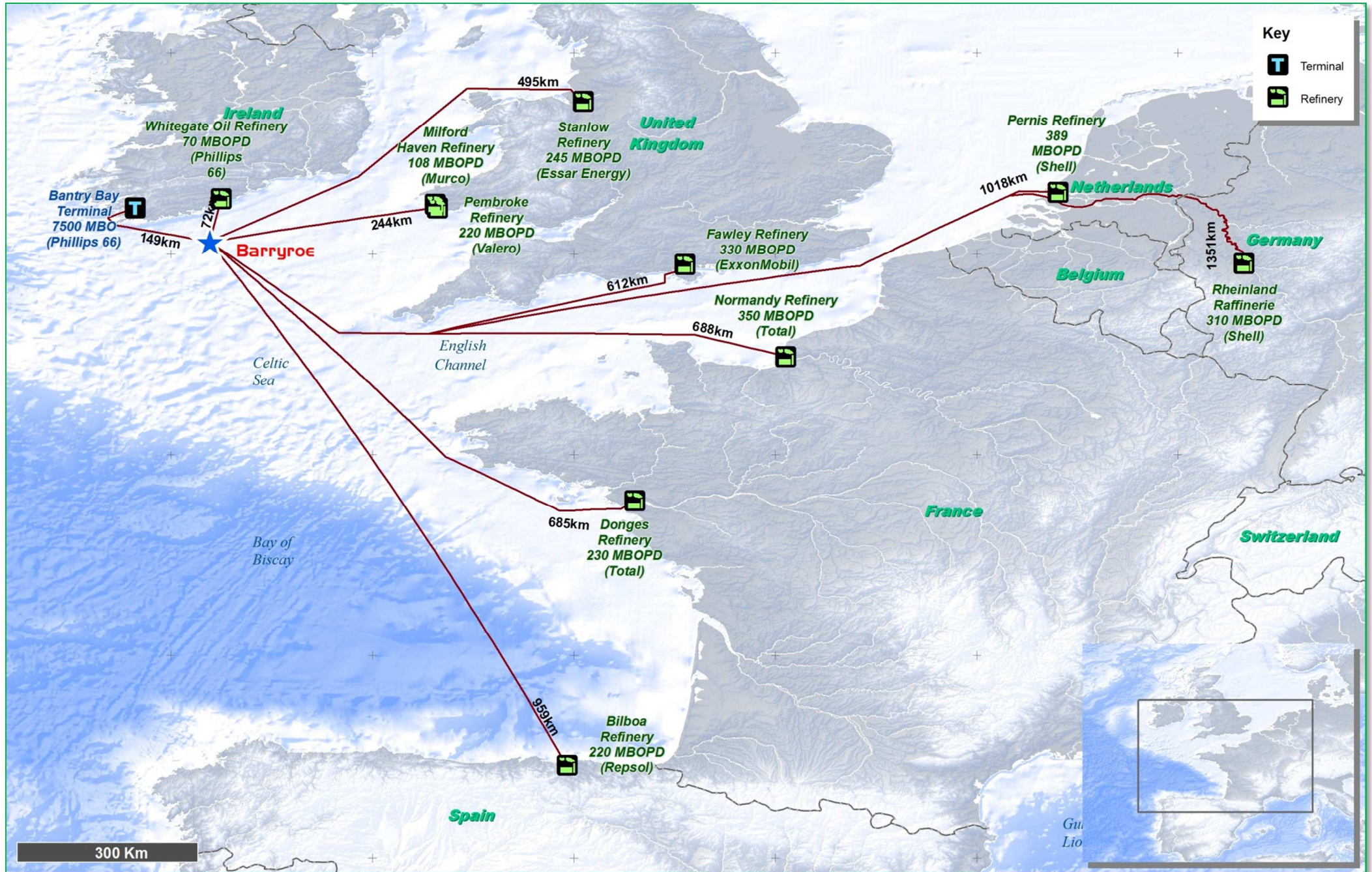
- Oil demand is c. 140,000 BOPD
- 100% of oil is imported
- Oil is priced at Brent basis

GAS

- Gas Demand of c. **245 BCF/yr**
185 BCF/yr ROI
+ 60 BCF/yr NI
- 95% of gas is imported from UK
- Irish Gas is priced off the UK NBP gas price

* Indicative map - Not to scale

Oil Markets – NW Europe



Barryroe Oil Field – Next Steps

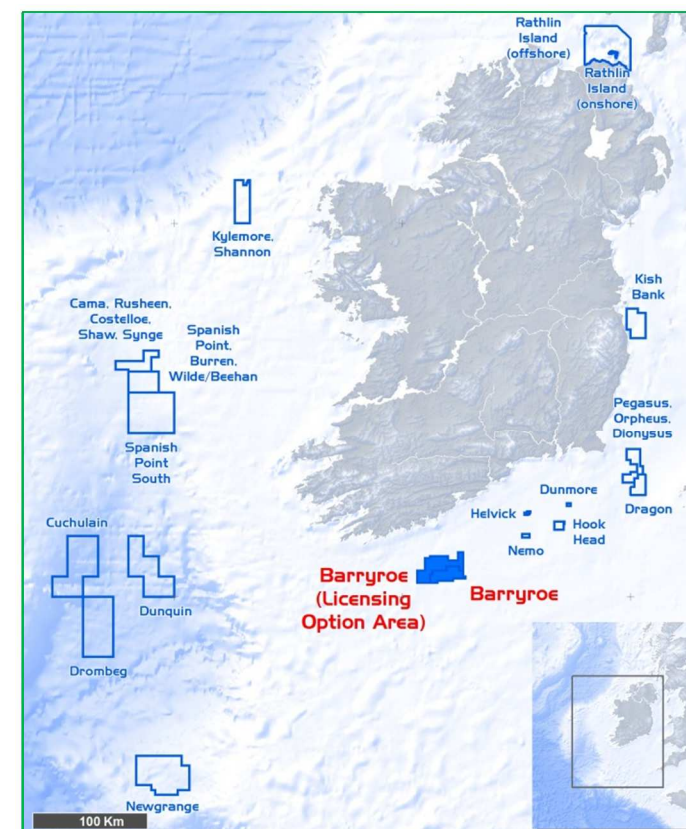
- **PROVIDENCE HOLDS 80% (Operator)**
 - Partner is LANSDOWNNE (20%)
- **AUDITED GROSS ON BLOCK RESOURCES**

| | Oil in place 2C/P50 MMBO | Recoverable 2C/P50 MMBO | AUDIT |
|----------------------|---------------------------------------|--------------------------------------|--------------|
| Main Sands | | | |
| Middle Wealden - oil | 287 | 45 | RPS |
| Basal Wealden - oil | <u>761</u> | <u>266</u> | NSAI |
| | 1,048 | 311 | |
| Associated gas (BOE) | | <u>35</u> | RPS/NSAI |
| | | 346 MMBOE | |

Incremental Sands

| | | | |
|---------------|------------|----|----|
| Purbeckian | 362 | na | na |
| Lower Wealden | <u>416</u> | na | na |
| | 778 | | |

- **Upside potential identified in deeper upper Jurassic**
- **Initial exploration work in LO12/04 is positive**
- **Phase 2 development Planning Complete**
- **Planning/HSE studies ongoing**
- **Data room/Farm out – Q2/Q3 2013**
- **Pre-planning for 2014 pre-development/delineation drilling**



APPRAISAL – PVR 80% equity

Basin – North Celtic Sea Basin

Distance - 70 Km offshore

Water Depth - 80m

Reservoir Depth – 1,500-2,500m

Reservoir Age – Lower Cretaceous

Reservoir Type – Transgressive & fluvial

Trap type – Structural

Fluid type – Oil (waxy HPP)

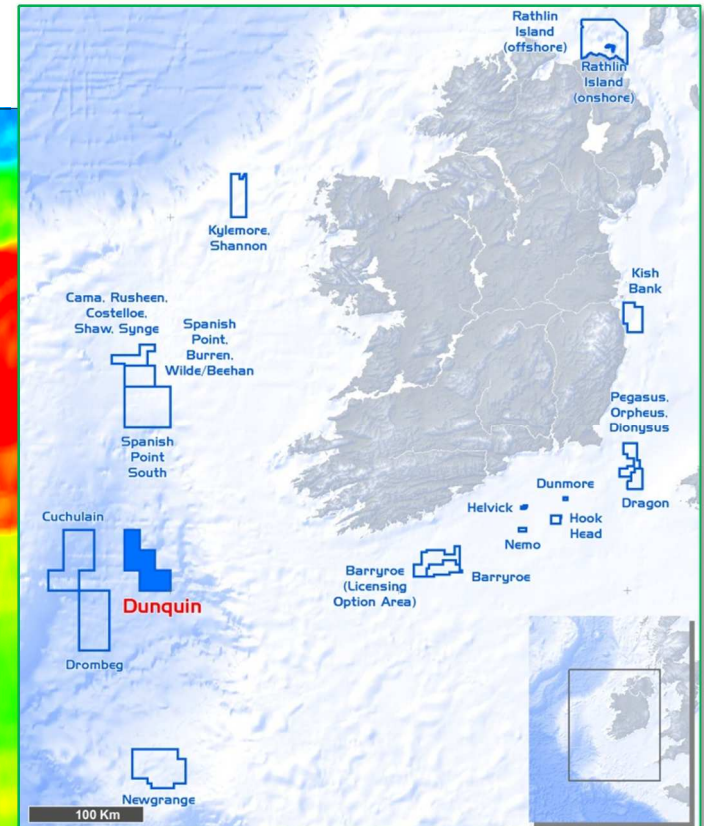
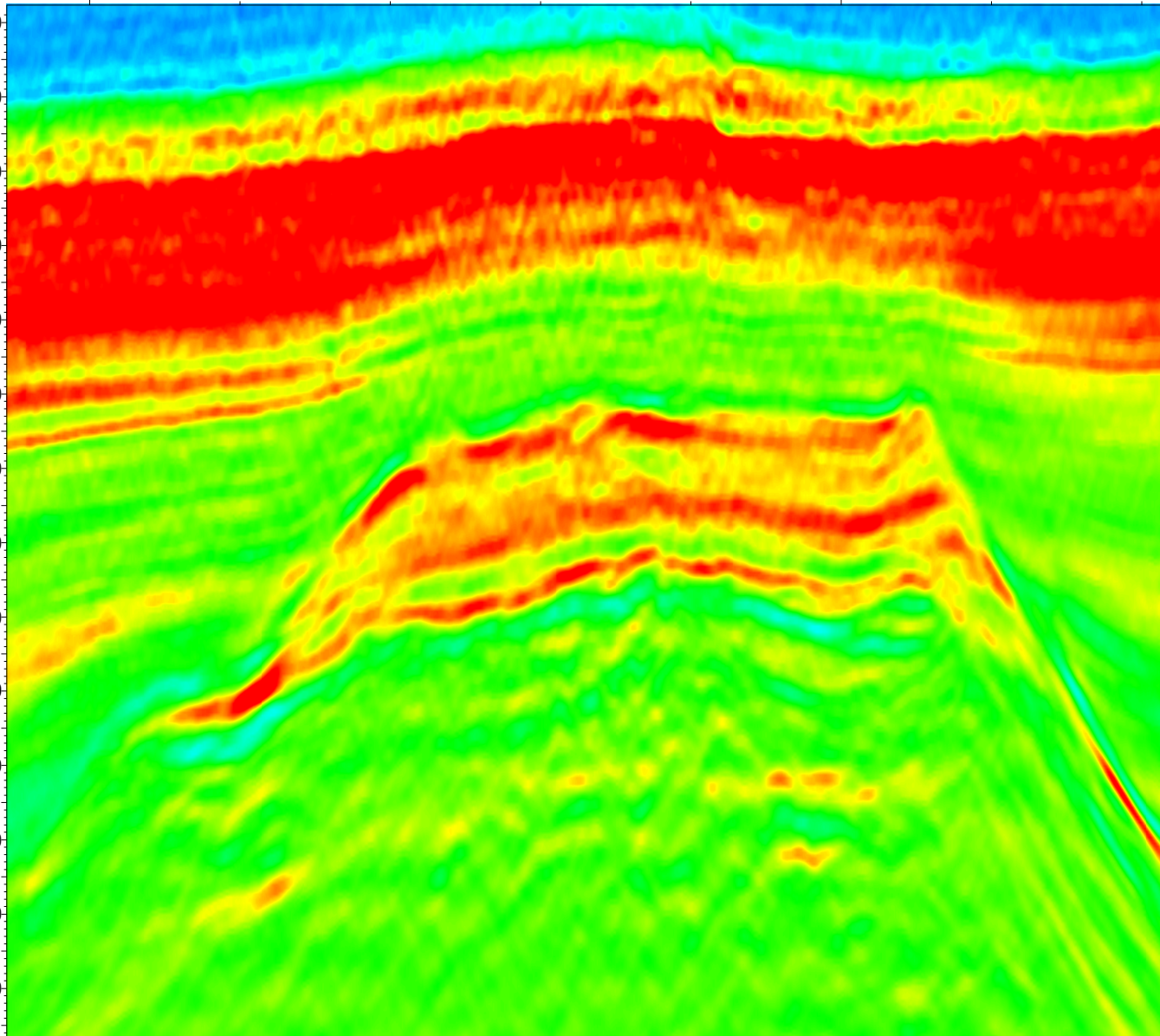
Nearest Discovery – Kinsale Head – Lower Cretaceous (gas)

Volumetric REC Estimate – 346 MMBO

South Porcupine Basin



Dunquin, South Porcupine Basin



EXPLORATION – PVR Equity 16%
Distance - 200 Km offshore
Water Depth – 1,500m
Reservoir Depth – 5,000m
Reservoir Age – Middle Cretaceous
Reservoir Type – Isolated Carb. Pltfm.
Fluid type – Gas condensate/Oil
P50 Recoverable Estimate – 1.8 BBOE



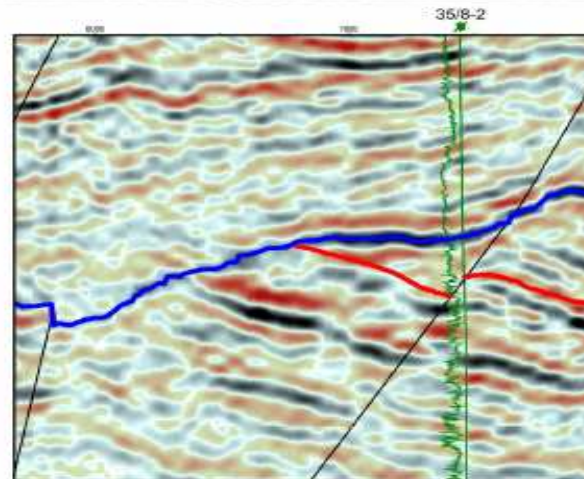
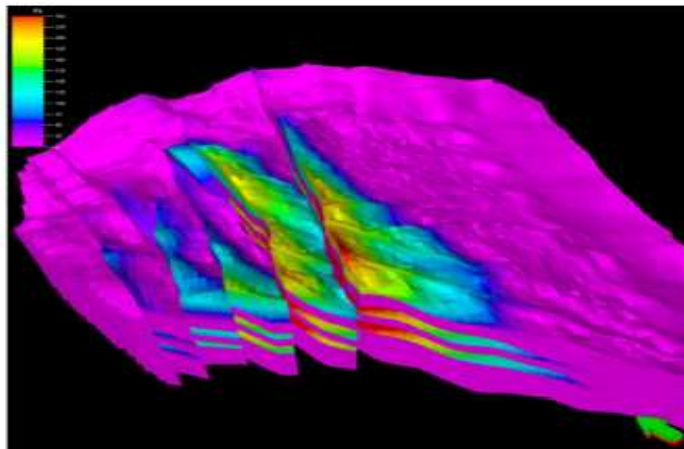
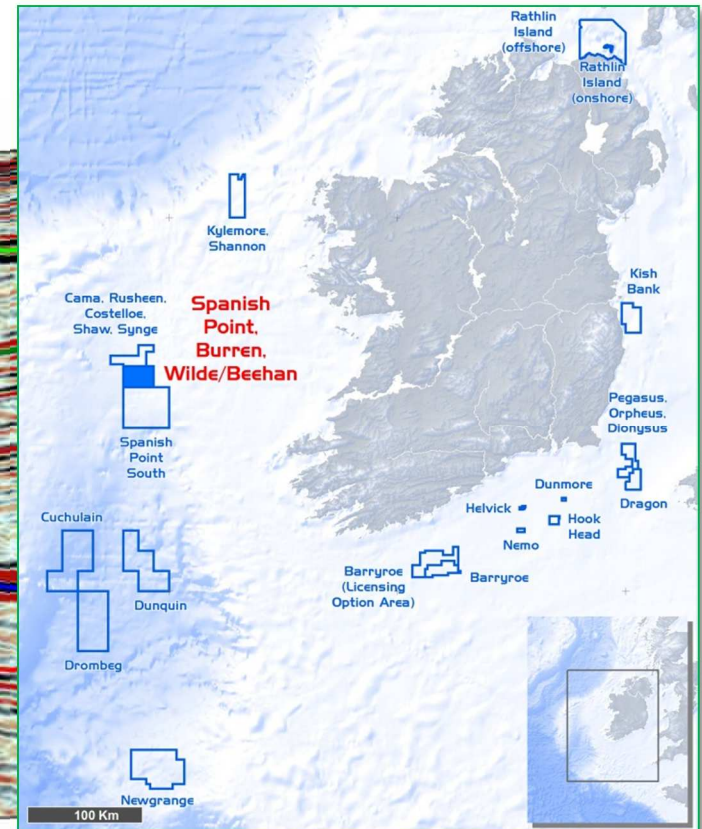
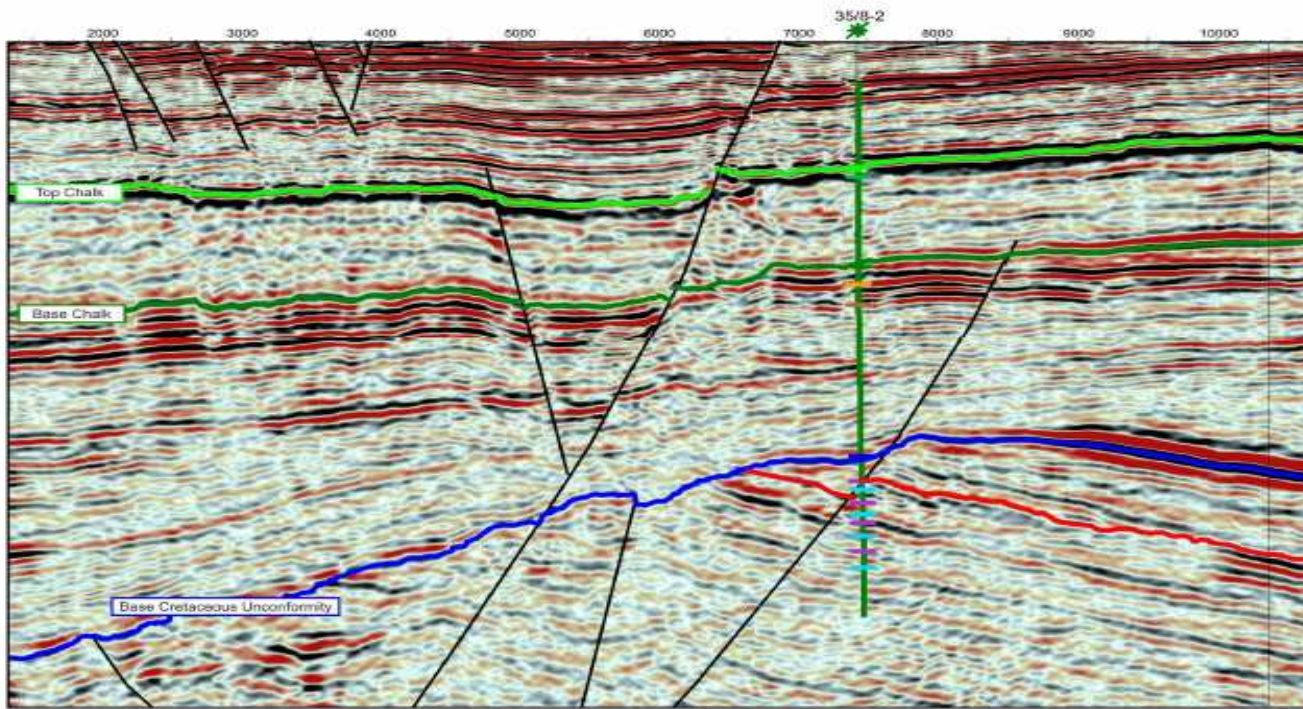
Drilling Dunquin – Eirik Raude



ExxonMobil



Spanish Point, North Porcupine Basin



APPRAISAL – PVR 32% equity
Distance - 170 Km offshore
Water Depth - 350m
Reservoir Depth – 4,200m (HP)
Reservoir Age – Upper Jurassic
Reservoir Type – Deepwater turbidite sst
Fluid Type – Gas Condensate
REC Estimate – 200 MMBOE
Peak Rate – 70,000 BOPD

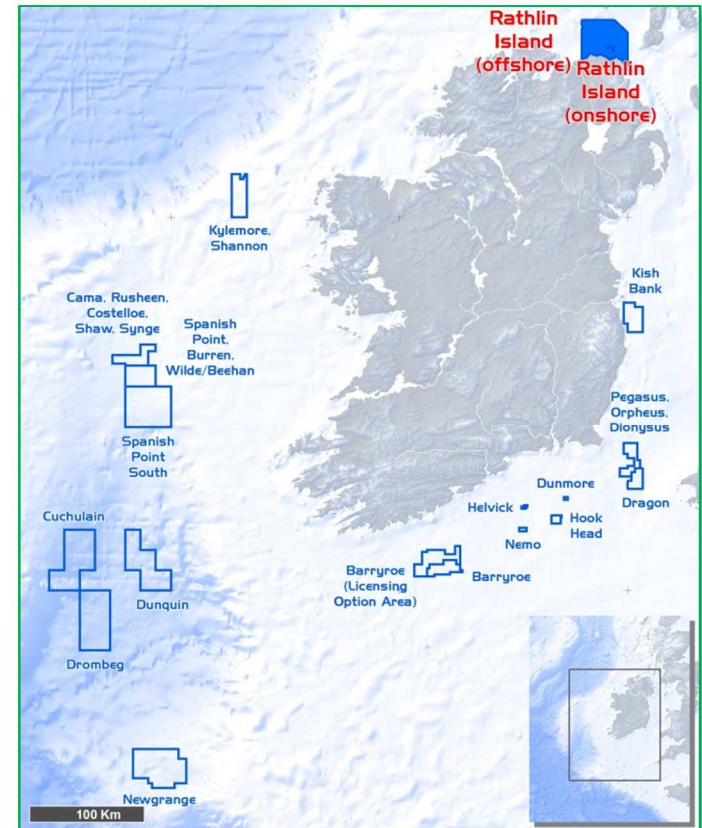


Rathlin Basin



Polaris Prospect, Rathlin Basin

- **Providence (Operator) holds 100%:**
 - Onshore licence over Rathlin Island
 - Six block offshore licence in Rathlin Basin
- **Hydrocarbon concept proven by recent onshore well**
- **Polaris structure - P50 REC – 530 MMBO**
- **Multiple further prospects & leads on the block**
- **Forward Plan:**
 - Farm out to bring in JV Partner
 - Drill exploration well

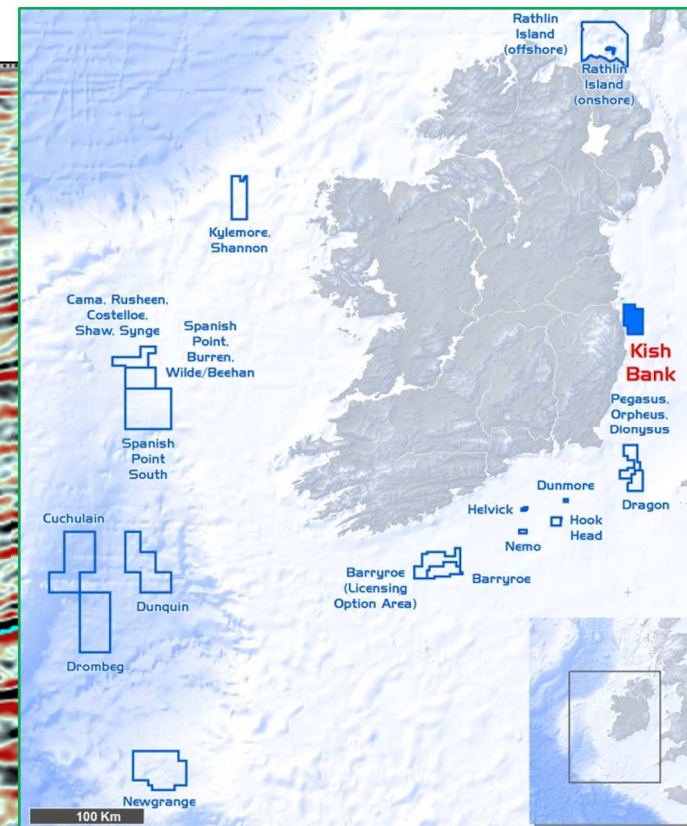
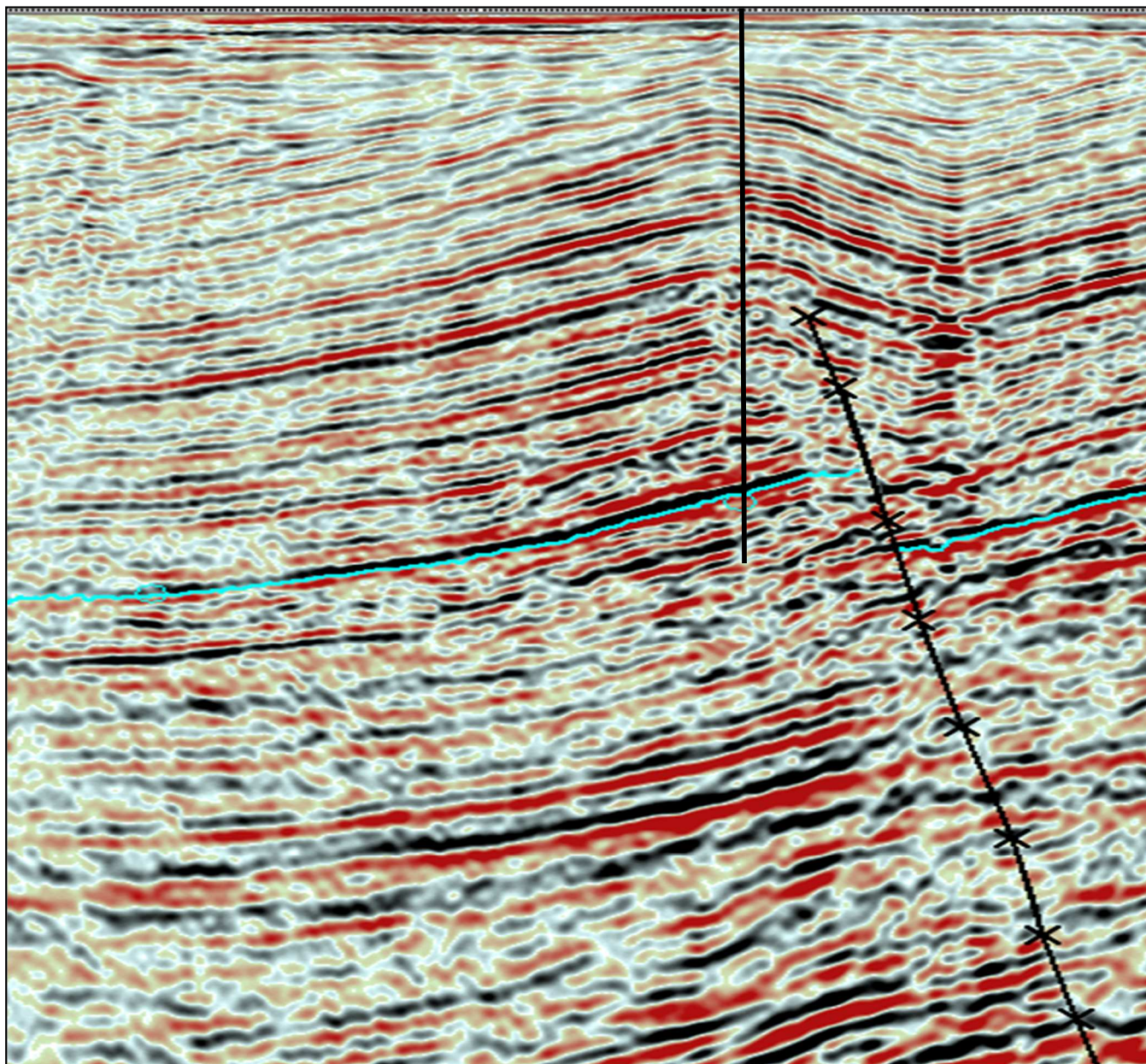


EXPLORATION – PVR Equity 100%
Frontier Basin Play
Proven
Permian/Triassic/Carboniferous
Basin source proven in 2008
Ballinlea1
Carboniferous source rocks proven
onshore Volumetric REC Estimate –
530 MMBO

Kish Bank Basin



Kish Prospect, Kish Bank Basin



EXPLORATION – PVR Equity 50%

Distance – 6 km offshore

Water Depth - 25m

Reservoir Depth – 1,700m

Reservoir Age – Lower Triassic

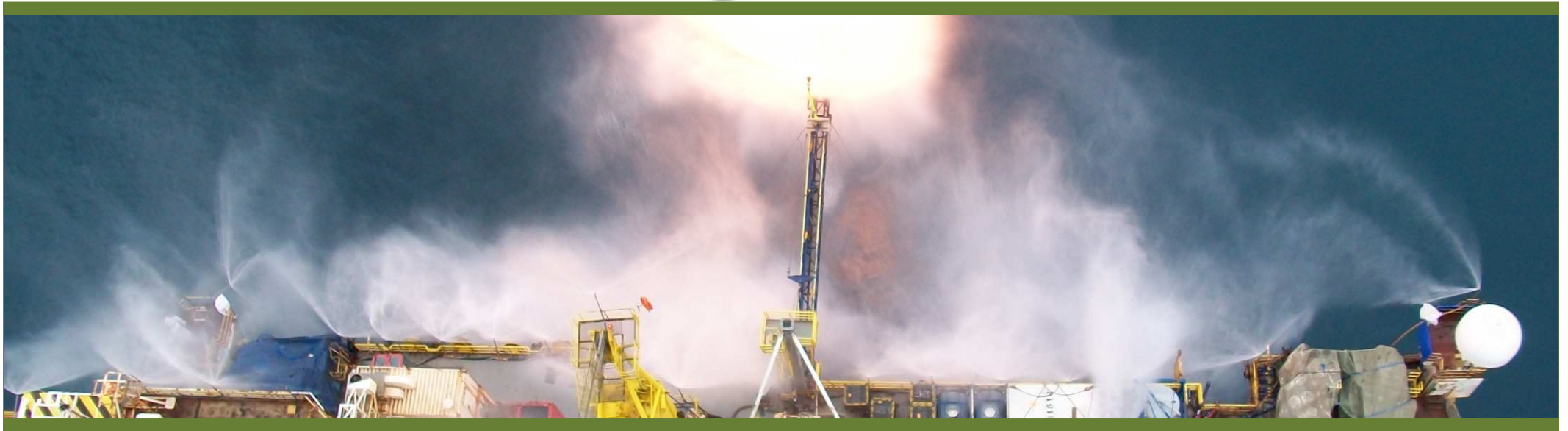
Reservoir Type – Fluvial/alluvial

Trap type – Structural

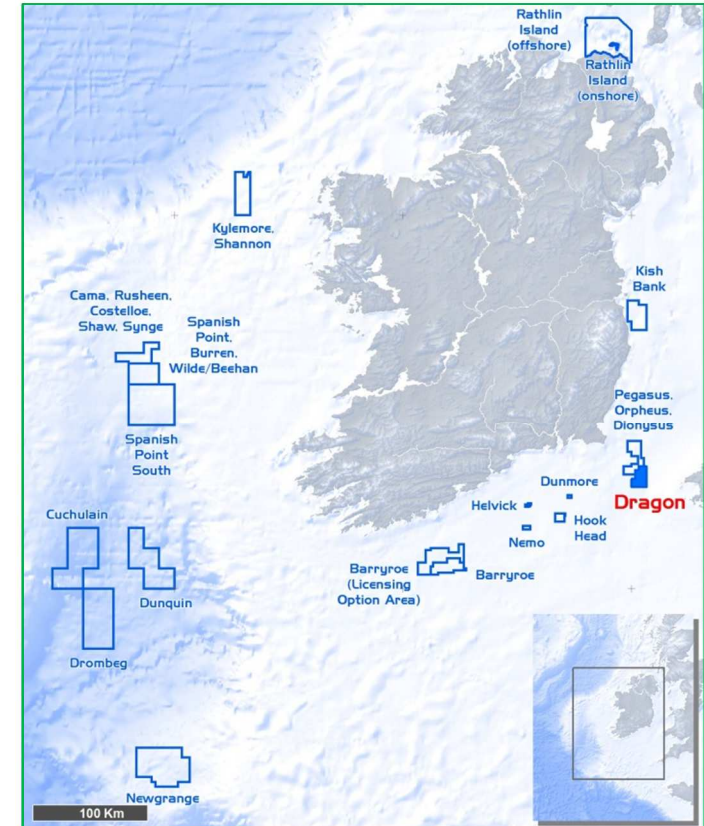
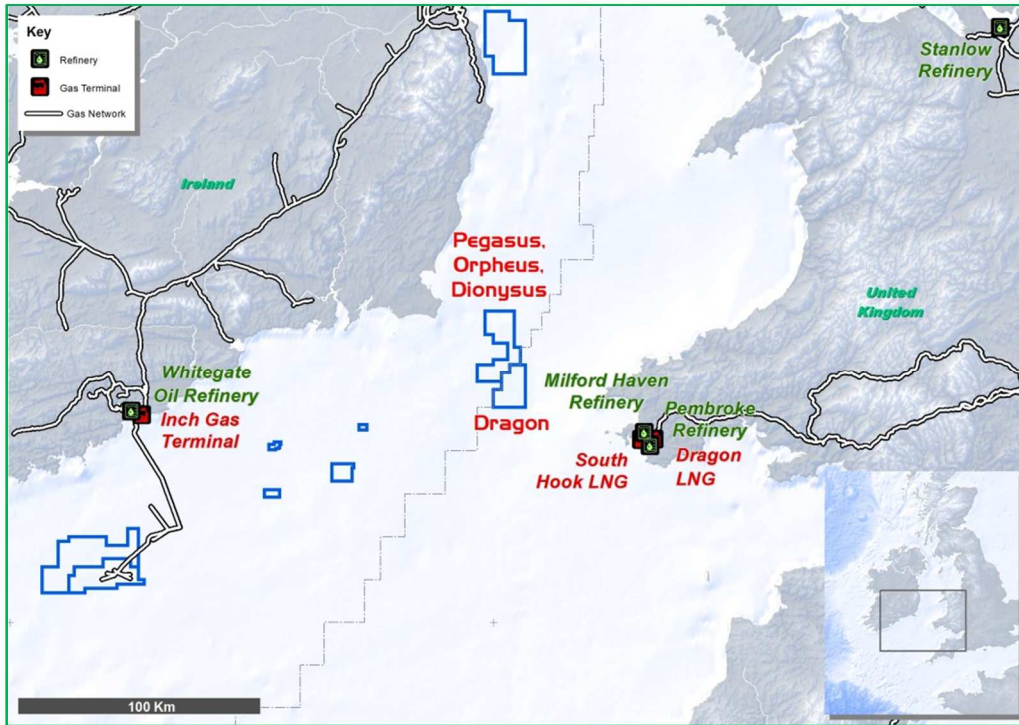
Fluid type – Oil

P50 REC Estimate - 250 MMBO

St. George's Channel



Dragon, St George's Channel Basin

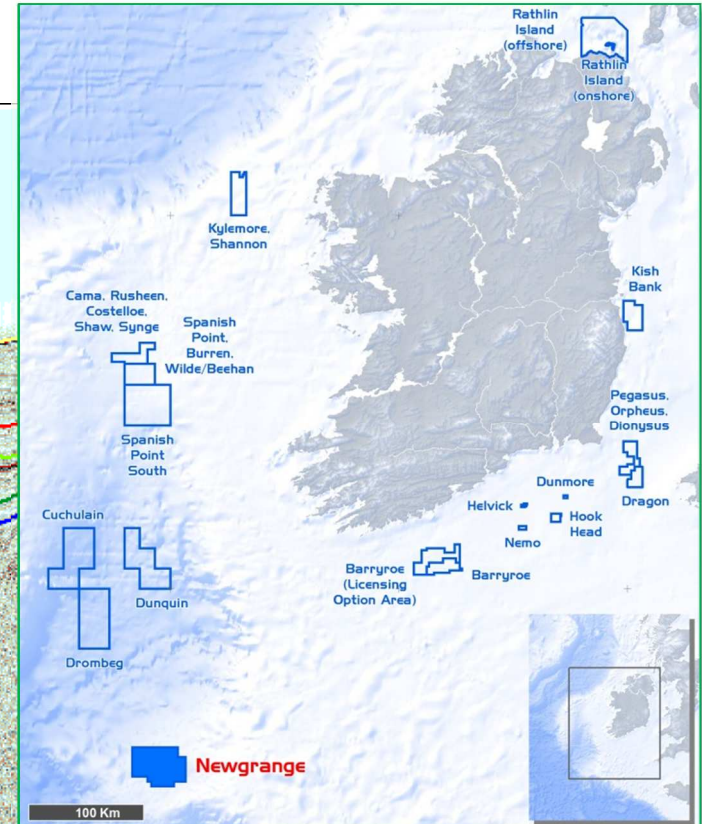
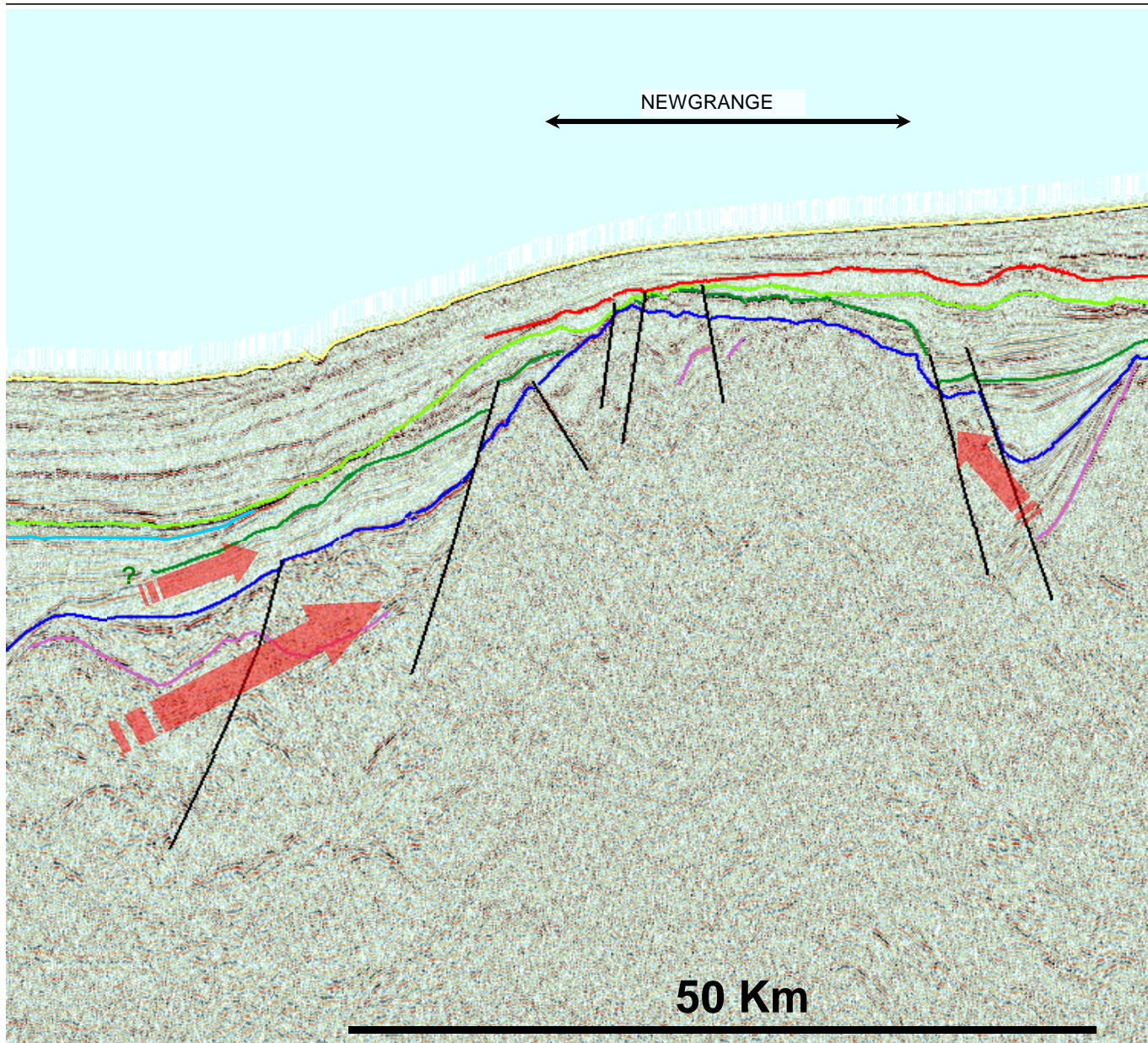


APPRAISAL – PVR Equity 100%
Basin – St George's Channel Basin
Distance - 70 Km offshore
Water Depth - 100m
Reservoir Depth – 2500m
Reservoir Age – Upper Jurassic
Reservoir Type – Fluvial/alluvial
Trap type – Structural
Fluid type – Gas
P50 REC Estimate – 200 BCF

Goban Spur Basin



Newgrange, Goban Spur Basin



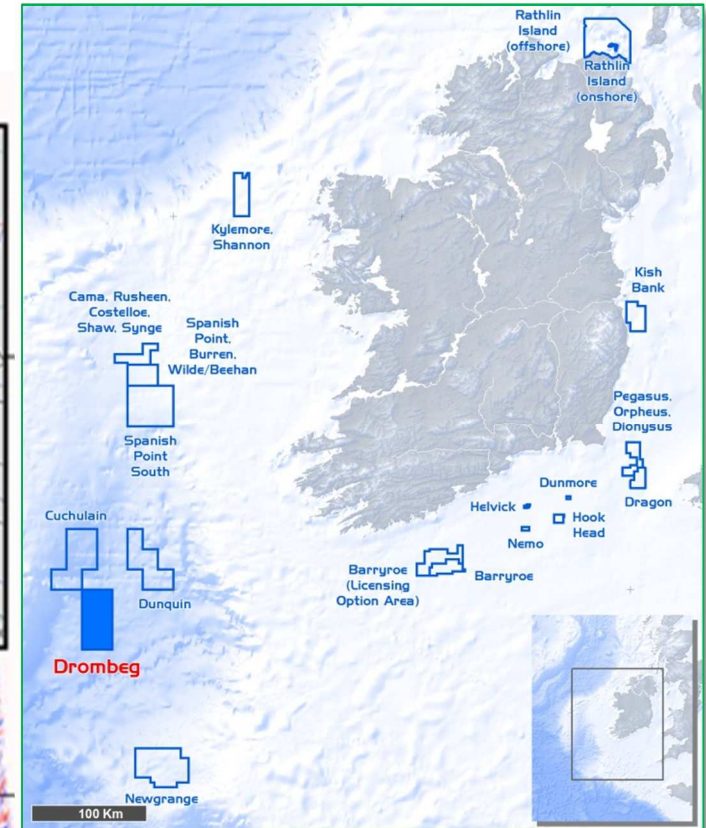
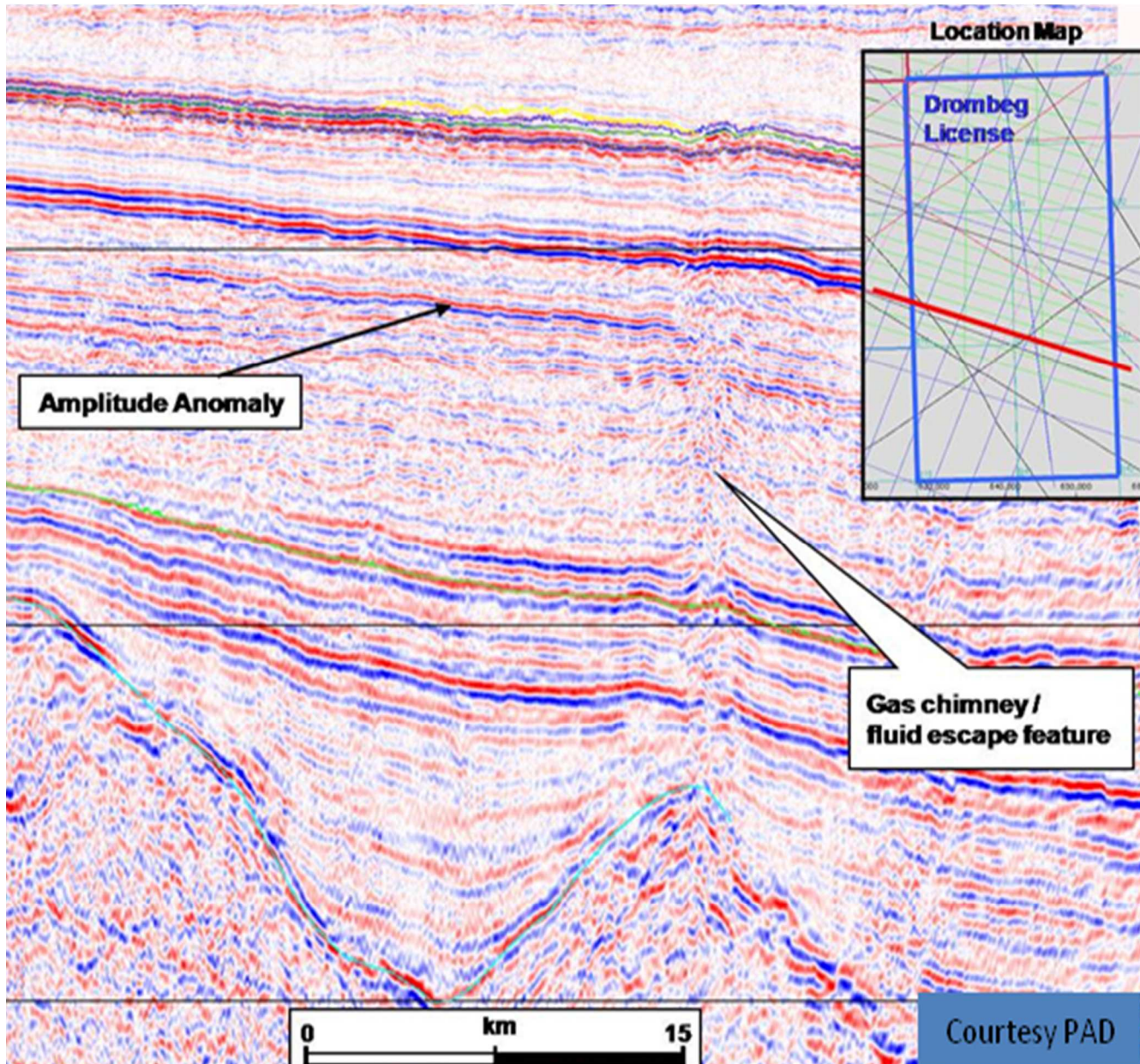
EXPLORATION – PVR Equity 40%
Distance - 200 Km offshore
Water Depth – 1,000m
Reservoir Depth – 500m
Reservoir Age – Upper Cretaceous
Reservoir Type – Carbonate Platform
Fluid type – Gas
P50 REC Estimate – 1.6 BBOE



South Porcupine Basin



Drombeg, South Porcupine Basin



EXPLORATION – PVR Equity 80%

Distance - 250 Km offshore

Water Depth – 2,500m

Reservoir Depth – 5,500m

Reservoir Age – Apto-Albian

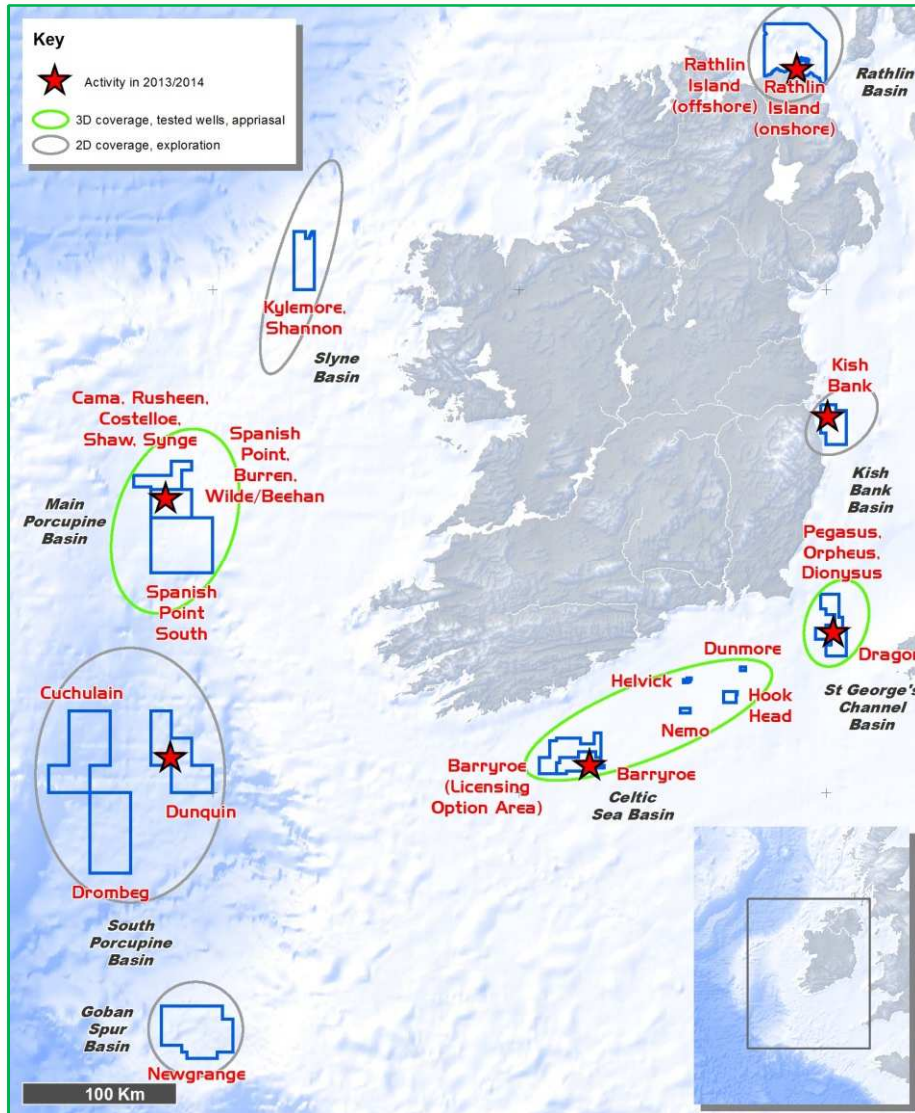
Reservoir Type – Deepwater Fan Sst

Trap type – Stratigraphic

Fluid type – Gas/Oil

P50 Recoverable – 900 MMBOE

Multi-Basin Drilling Programme - Partnership



- **Barryroe Oil Field, North Celtic Sea Basin (80%)**
 - Providence Operated
 - Partners – Lansdowne
 - 311 MMBOE
- **Dunquin Prospect, Porcupine Basin (16%)**
 - ExxonMobil Operated
 - Partners – ENI, Repsol, Sosina
 - 1.7 BNBOE REC
- **Spanish Point Gas Field, Porcupine Basin (32%)**
 - Cairn Operated
 - Partners – Chrysaor, Sosina
 - 100 MMBOE REC
- **Polaris Oil Prospect, Rathlin Basin (100%)**
 - Providence Operated
 - 530 MMBO
- **Dragon Gas Field, St. George's Channel Basin (100%)**
 - Providence Operated
 - 300 BSCF REC
- **Dalkey Oil Prospect, Kish Bank Basin (50%)**
 - Providence Operated
 - Partner - PETRONAS
 - 250 MMBO REC
- **Newgrange Gas Prospect, Goban Spur Basin (40%)**
 - Repsol Operated
 - Partner – Sosina
 - 14 TSCF
- **Drombeg Oil Prospect, Porcupine Basin (80%)**
 - Providence Operated
 - Partner – Sosina
 - 872 MMBO REC



www.pwc.ie

Making the most of our natural resources

Oil & Gas Industry Exploration in Ireland

May 2013



PwC Brief



- **PwC Independent Review**
 - Evaluate Ireland's Performance
 - Identify Constraints
 - Consider Economic Potential

Approach

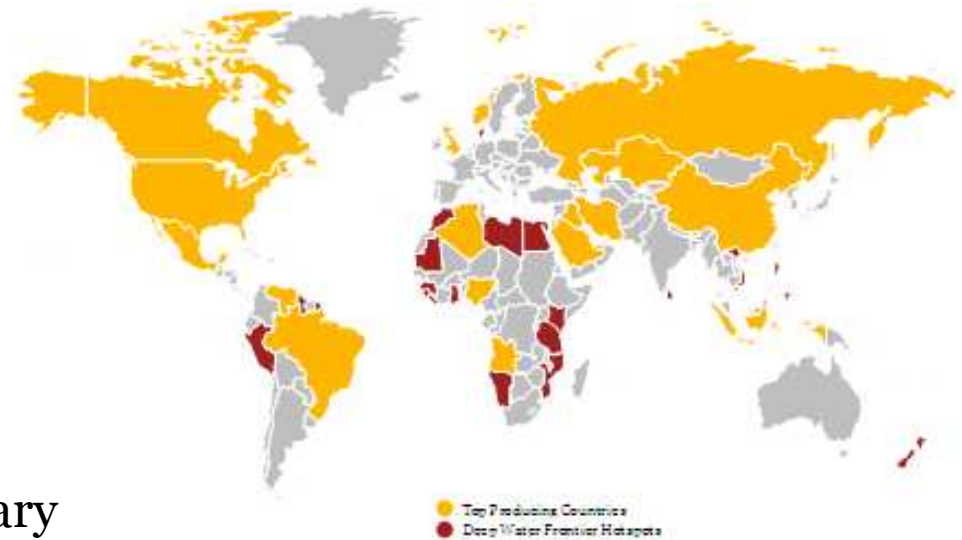
- Desk-based Research
- Industry Consultations
- Policy Consultations
- PwC Tax Network



Market Context

Globally Competitive Market

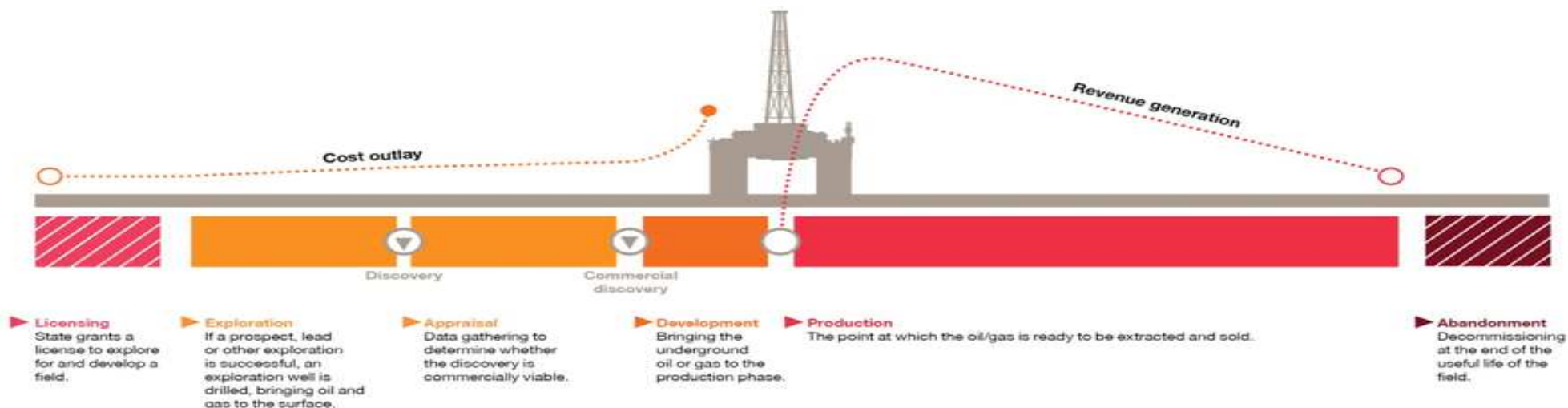
- Internationally Mobile Investment Pool
- Intense Global Competition for FDI
- Commercial Discovery Potential is Primary
- But Traditional FDI Policy Levers Also Apply
- Taxation is one Such Lever
- Ireland does not Feature on the Global Map – not Withstanding a Favourable Tax Regime



Market Context (cont'd)

Industry has Unique Features

- Significant Investment Risk in Exploration
- Long Lead Times to Revenue Generation
- Intense Regulatory Influence
- Long-term Policy Certainty is Critical



Policy Position

Oil & Gas Exploration is National Policy

- Maximise Exploration Activity
- Increase Production Activity
- Ensure a Fair Return to the State

Programme for Government (2011 to 2016)

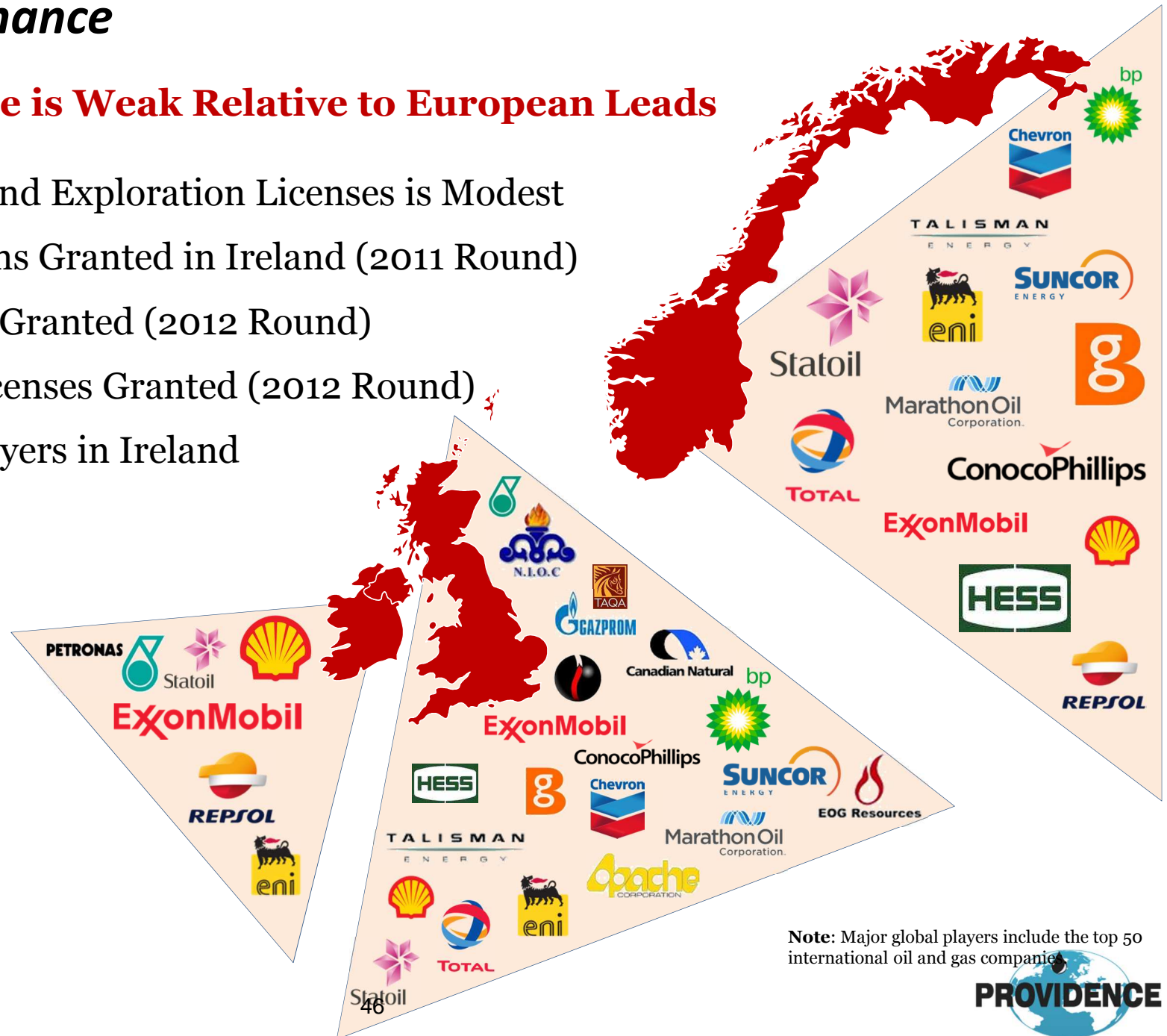
“We will incentivise and promote off-shore drilling and streamline planning and regulatory process for bringing ashore these reserves and seek to maximise the return to the Irish people”.



Ireland Performance

Irish Performance is Weak Relative to European Leads

- Demand for Ireland Exploration Licenses is Modest
- **13** License Options Granted in Ireland (2011 Round)
- **167** UK Licenses Granted (2012 Round)
- **51** Norwegian Licenses Granted (2012 Round)
- Fewer Top 50 players in Ireland

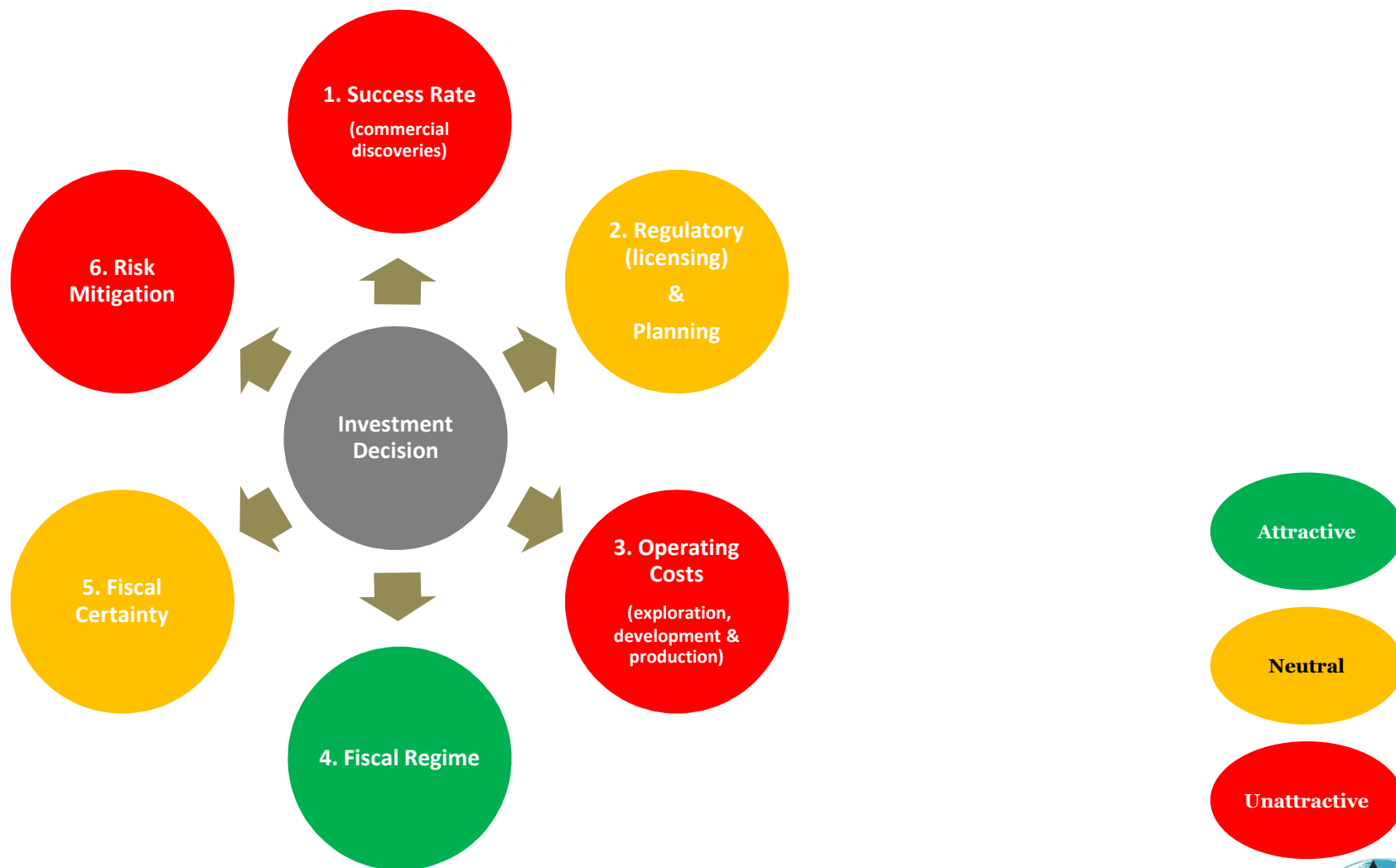


Note: Major global players include the top 50 international oil and gas companies



Explaining Irish Performance

Success Rate is Crucial but Other Factors also Considered



Explaining Irish Performance (cont'd)

Irish Success Rate lags Norway & UK

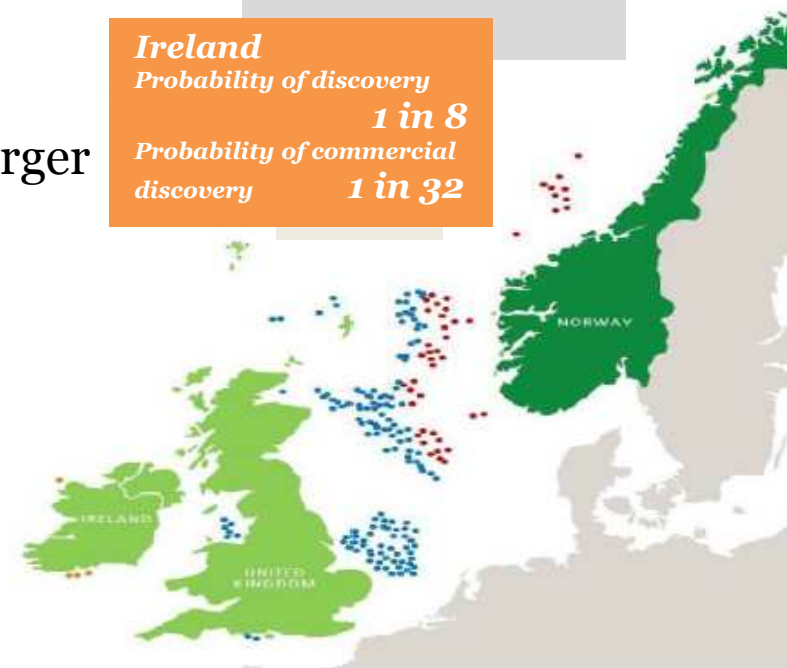
- 4 Commercial Discoveries from 129 Exploration Wells
- Kinsale, Ballycotton, Seven Heads & Corrib
- Success Rate Five Times Greater in UK
- Average Discoveries in Norway are Significantly Larger

Norway
Probability of discovery
1 in 2
Probability of commercial
discovery **1 in 7**

UK
Probability of discovery
1 in 4
Probability of commercial
discovery **1 in 6**

Ireland
Probability of discovery
1 in 8
Probability of commercial
discovery **1 in 32**

Oil/ Gas Fields
Norway ●
UK ●
Ireland ●



Explaining Irish Performance (cont'd)

Regulatory & Planning - Broad Level of Satisfaction with the Licensing Regime, But Industry Perception of Planning System Remains Poor

- Atlantic Margin Licensing Options, 2011 – Favourably Received
- Corrib Experience Reverberated Globally
- Dalkey Issue Compounds Concerns
- Improvements Effected post Corrib:
 - Strategic Infrastructure Act, 2006
 - Petroleum Safety Act, 2010
 - Proposed changes to the foreshore consent process
- New Regime Still to be Tested

Corrib

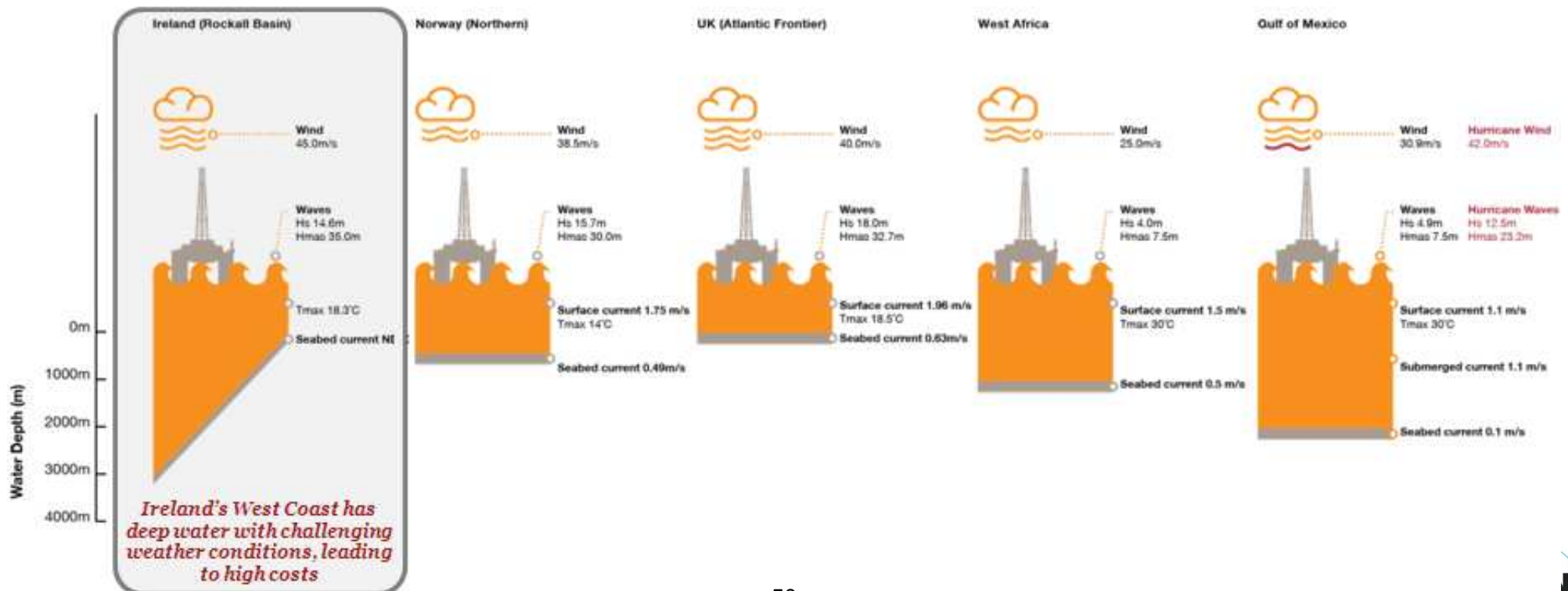
- Commercial Discovery (1996)
- Expected Production (2003)
- Revised Production (2015)
- Original Cost Forecast = €800 mn
- Revised Cost Forecast = €3 bn

Explaining Irish Performance (cont'd)

Ireland Operating Costs are High in Relative Terms

- Deep Waters & Challenging Weather Conditions
- Few Irish Specialist Suppliers
- Lack of Offshore Infrastructure/Pipeline

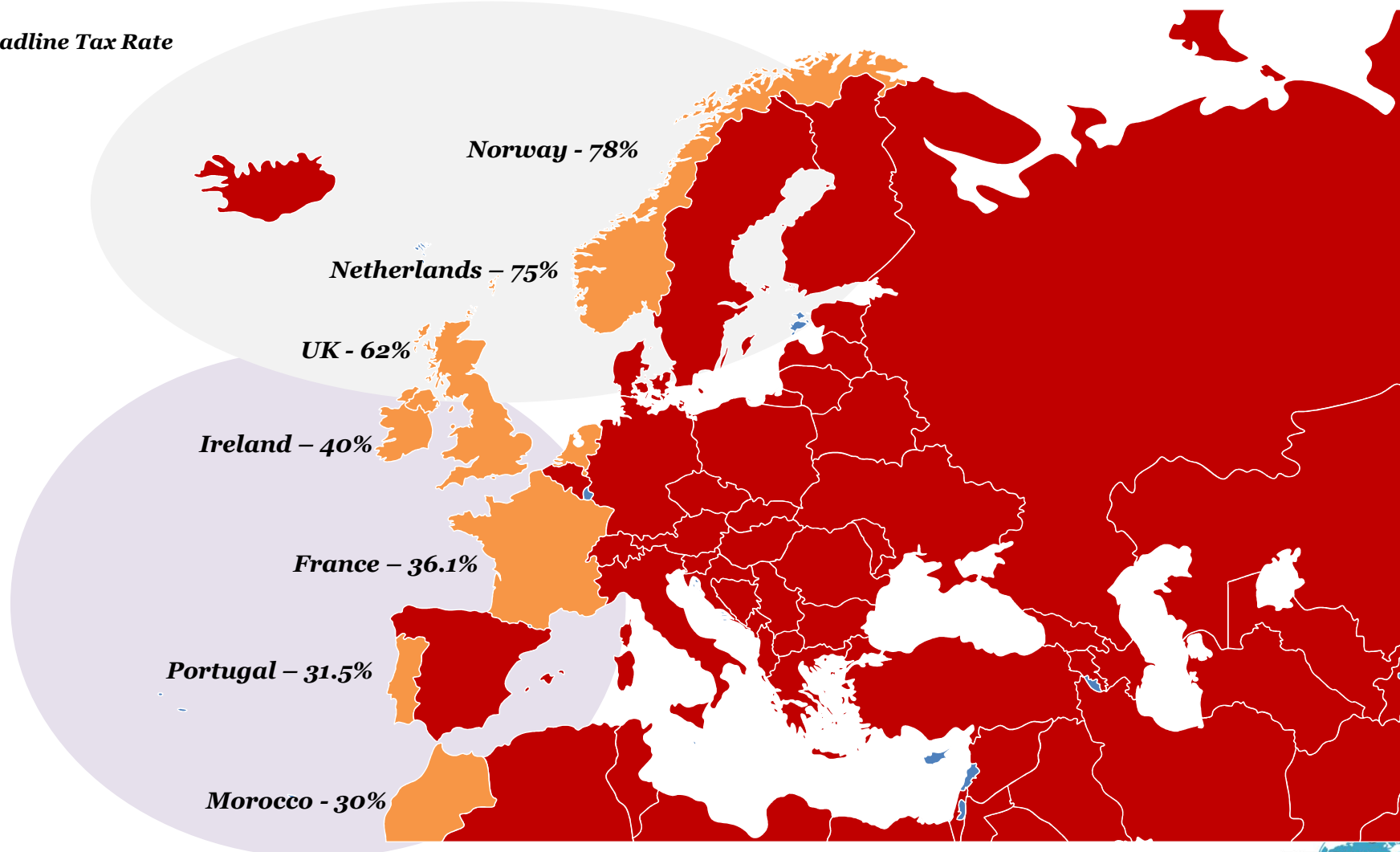
Deep Water Field Developments – Comparison of Basin Conditions



Explaining Irish Performance (cont'd)

Tax Regime is Relatively Favourable versus High Production Jurisdictions.
Broad correlation between Industry maturity and the tax rate.
But, Still low Levels of Interest in Exploration Licences in Ireland.

Maximum Headline Tax Rate



Explaining Irish Performance (cont'd)

Ireland Proposition is Less Attractive in Key Aspects

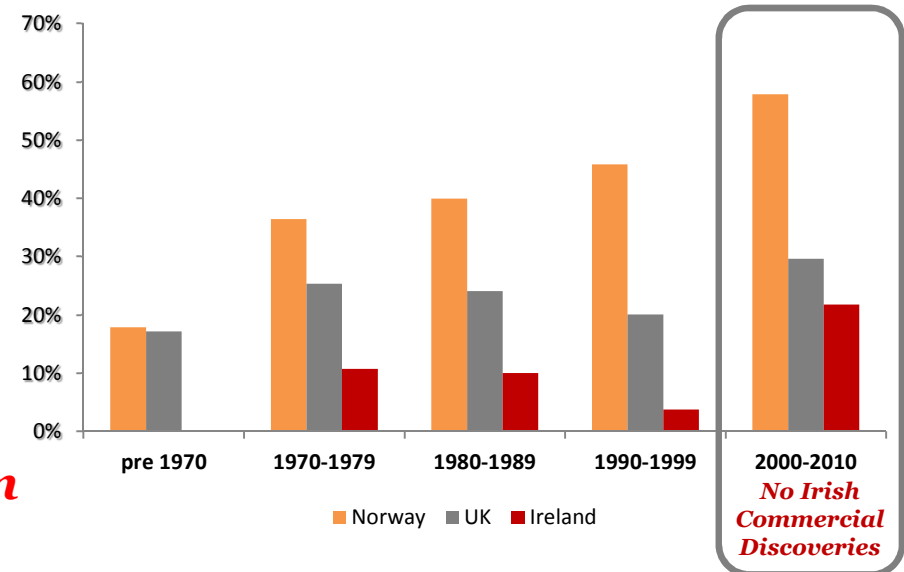
| Investment Criteria | | <i>Ireland</i> | <i>Norway</i> | <i>UK</i> |
|---------------------|--|----------------|---------------|-----------|
| 1 | What is the likelihood of making a commercial discovery? | ● | ● | ● |
| 2 | Is the planning and regulatory regime conducive to doing business? | ● | ● | ● |
| 3 | What are the likely exploration and development costs? | ● | ● | ● |
| 4 | What annual tax rates will apply to profits? | ● | ● | ● |
| 5 | How stable is the fiscal regime? | ● | ● | ● |
| 6 | Will the State underwrite my risk in any way? | ● | ● | ● |

Future Prospects

The Tide is Turning – Reasons for Optimism?

- Since 2002, 17 wells Drilled, 5 Discoveries (yet to be declared commercial)
- Corrib expected to start in 2015
- Barryroe – Significant Volumetric and Recoverable Resources Found in 2012
- ExxonMobil is currently drilling Dunquin exploration well (2nd well in Providence 6 basin drilling programme)
- Recent global player investments:
 - Kosmos;
 - PGS; and
 - Cairn Energy.
- Planned Seismic Survey in the North Atlantic in 2013 (covering up to 18,000kms)

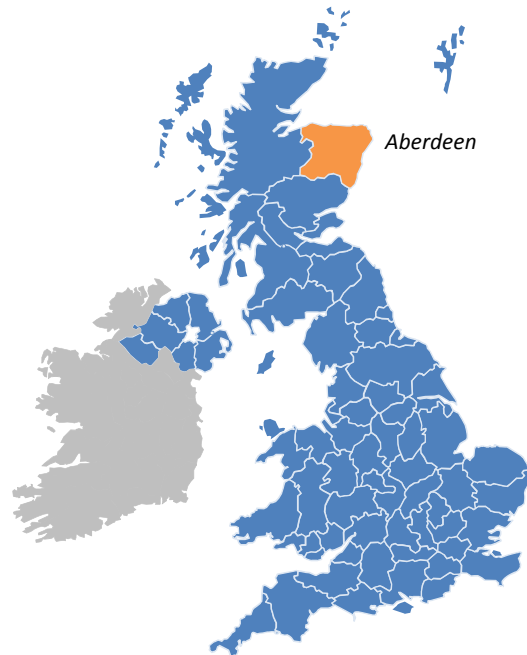
Probability of Making a Discovery (includes commercial and non-commercial discoveries)



Ireland Needs to Build on this Momentum

Economic Potential Offered

Oil & Gas Industry has Transformed Local & National Economies



UK Oil & Gas Statistics

- **440,000** jobs supported in the UK
- **137,300** jobs supported in Aberdeen Shire
- **15%** - Aberdeen salaries higher than UK average
- **15%** - industry contribution to the Scottish GVA
- **1,000** - Aberdeen companies operating in the energy sector

Norway Oil & Gas Statistics

- **250,000** jobs supported in Norway
- **45,000** people employed in Stavanger region
- **€61,700** - the average salary in Norway
- **23%** - industry contribution to Norway's GDP
- **2nd** - highest GDP per capita in the OECD

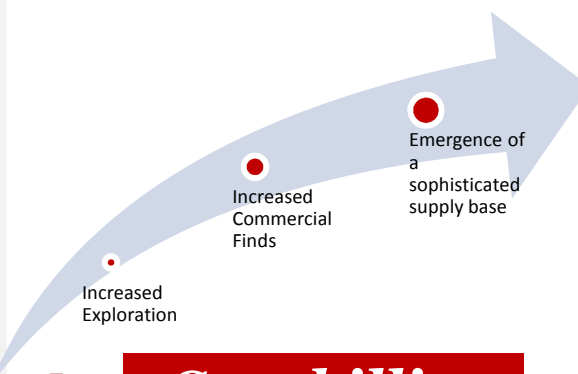
Economic Potential Offered (Cont'd)

Assuming Commercial Discoveries, Major Potential for Ireland (based on Barryroe Project)

1. Base Case (Irish jobs)

| | Development Phase (10 years) | Production Phase (25 years) |
|--------------|---------------------------------|--------------------------------|
| | FTEs (per annum) | FTEs (per annum) |
| Total | 227 | 780 |

Based on: Providence Financial Model for Barryroe



2. Scenario - Increased Sectoral Activity (Irish jobs)

| | Development Phase (10 years) | Production Phase (25 years) |
|--------------|---------------------------------|--------------------------------|
| | FTEs (per annum) | FTEs (per annum) |
| Total | 1,341 | 1,136 |

€4.5 billion
in Corporation
tax & PRRT
(over full project life
i.e. 31 years)

& other
indirect
taxes

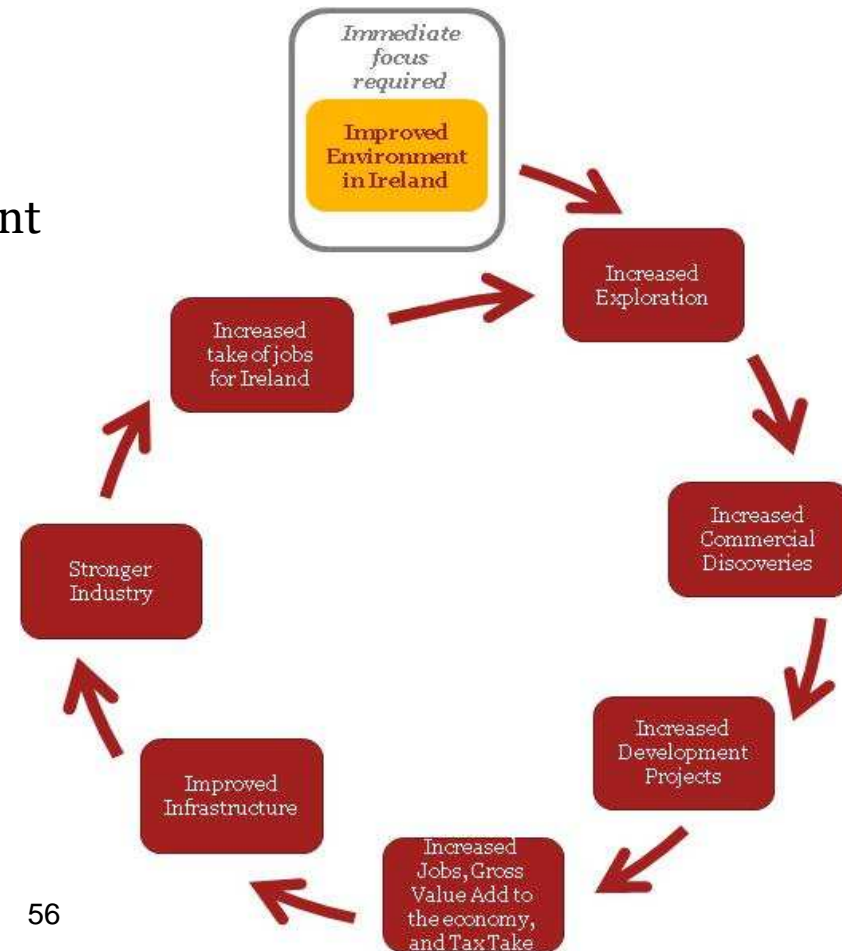
Much has been made of the fact that even if we had a major find here, we wouldn't get any benefits

- Significant “As Is” Potential
- Potential Much Greater with Critical Mass
- Annual Corporate Tax Take = €4.5 bn (2011)

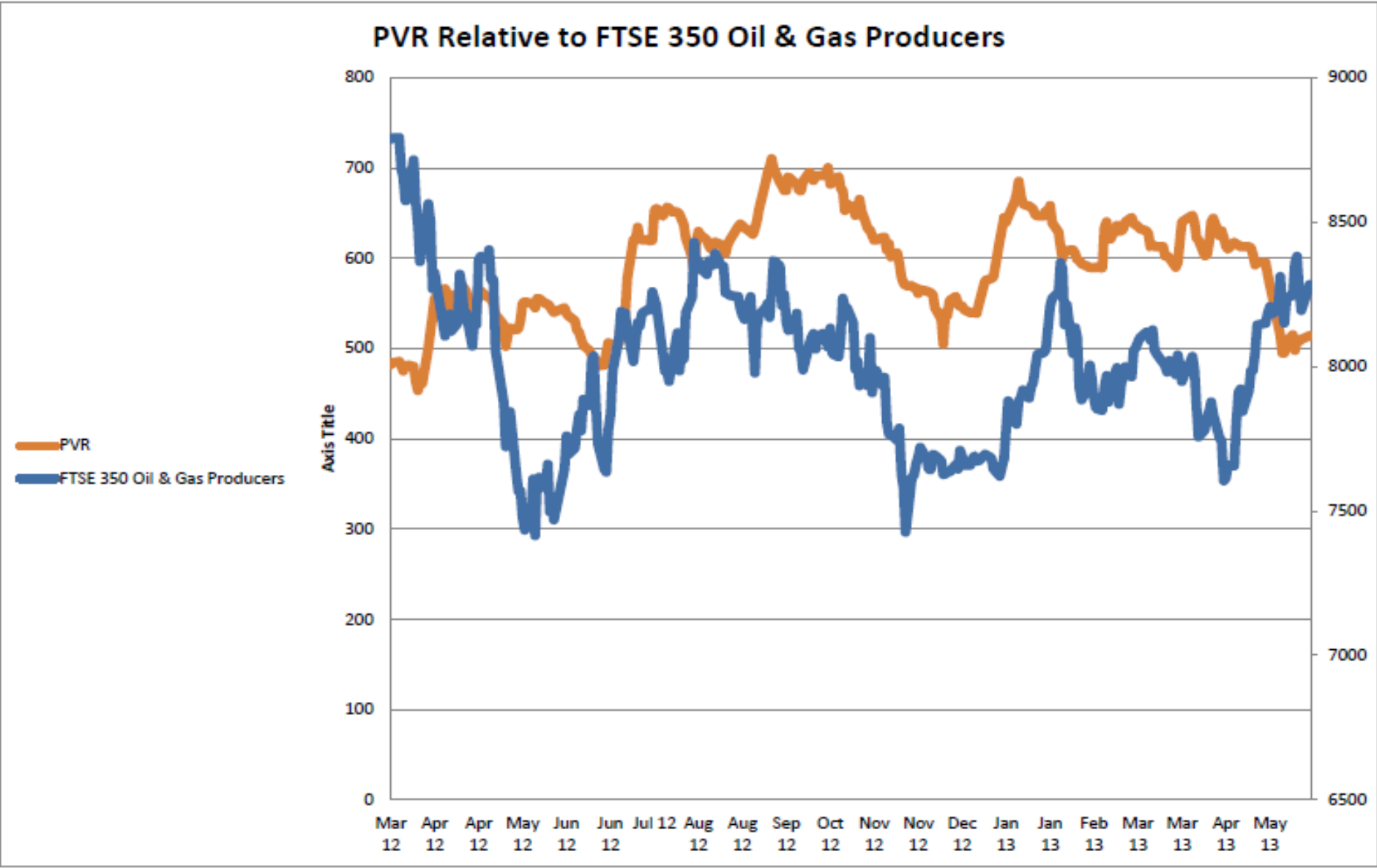
Making it Happen

Unlocking Exploration Demand is Critical if Ireland is to Realise Full Potential

- Clear Strategy for Industry Development – “Open for Business”
- More Transparent, Streamlined & Timely Regulatory & Planning Regime
- Predictable & Stable Fiscal Regime
- Enhanced Seismic Information
- Proactive Political Support & Endorsement
- Industry Engagement in Developing and Delivering Upon the Strategy



The Market



The Market

- Current Share price is £5.20/£5.25
- 12 month Hi/Lo Range has been £7.20 to £4.75
- 10 brokerage “houses” now have BUY recommendations

- Cenkos
- Davy
- Jefferies
- Liberum
- Cantor Fitzgerald

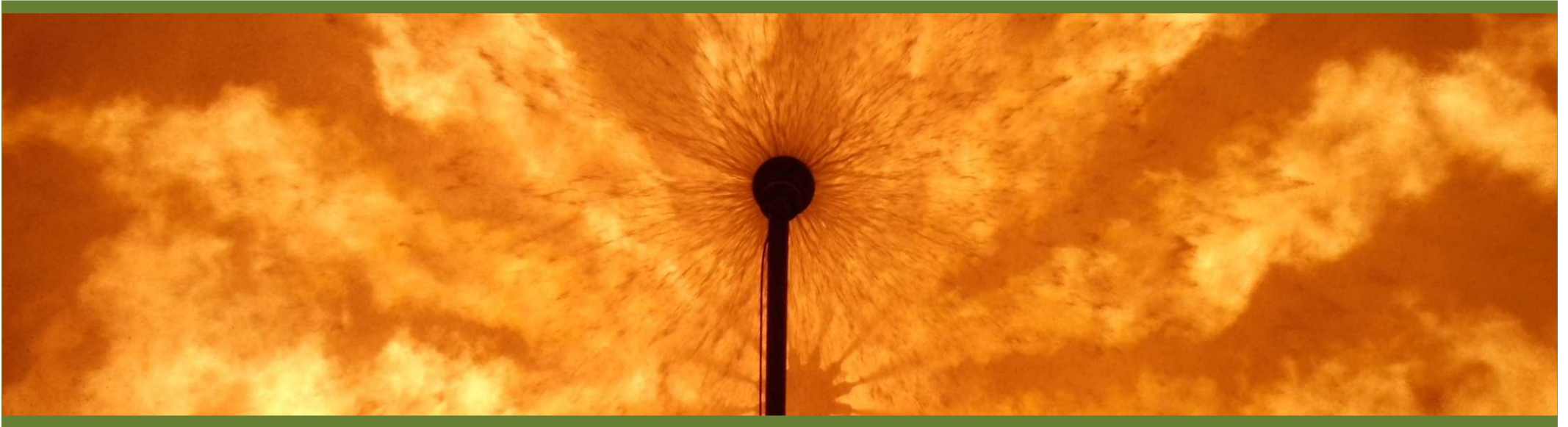
- Daniel Stewart & Co
- Numis
- Oriel
- Merrion
- Tudor Pickering Holt

The collage features several overlapping financial documents:

- Ambrion:** "Oil & Gas Buy 12 October" report.
- Numis:** "BUY Oil & Gas" report.
- Providence Resources:** Multiple reports including "Providence Resources: More than luck of the Irish" (dated 11 October 12), "Irish eyes are smiling", and "ECC PILOT oil and gas event".
- Jefferies:** "Buy 10 October 2012 Providence Resources" report.
- Cantor Fitzgerald:** "BUY Providence Resources" report.
- Cenkos:** "Buy Providence Resources" report.
- Oriel:** "BUY Providence Resources" report.
- Seymour Pierce:** "Providence Resources" report dated 26 October 2012.
- Liberum Capital:** "Buy Providence Resources" report dated 10 October 2012.

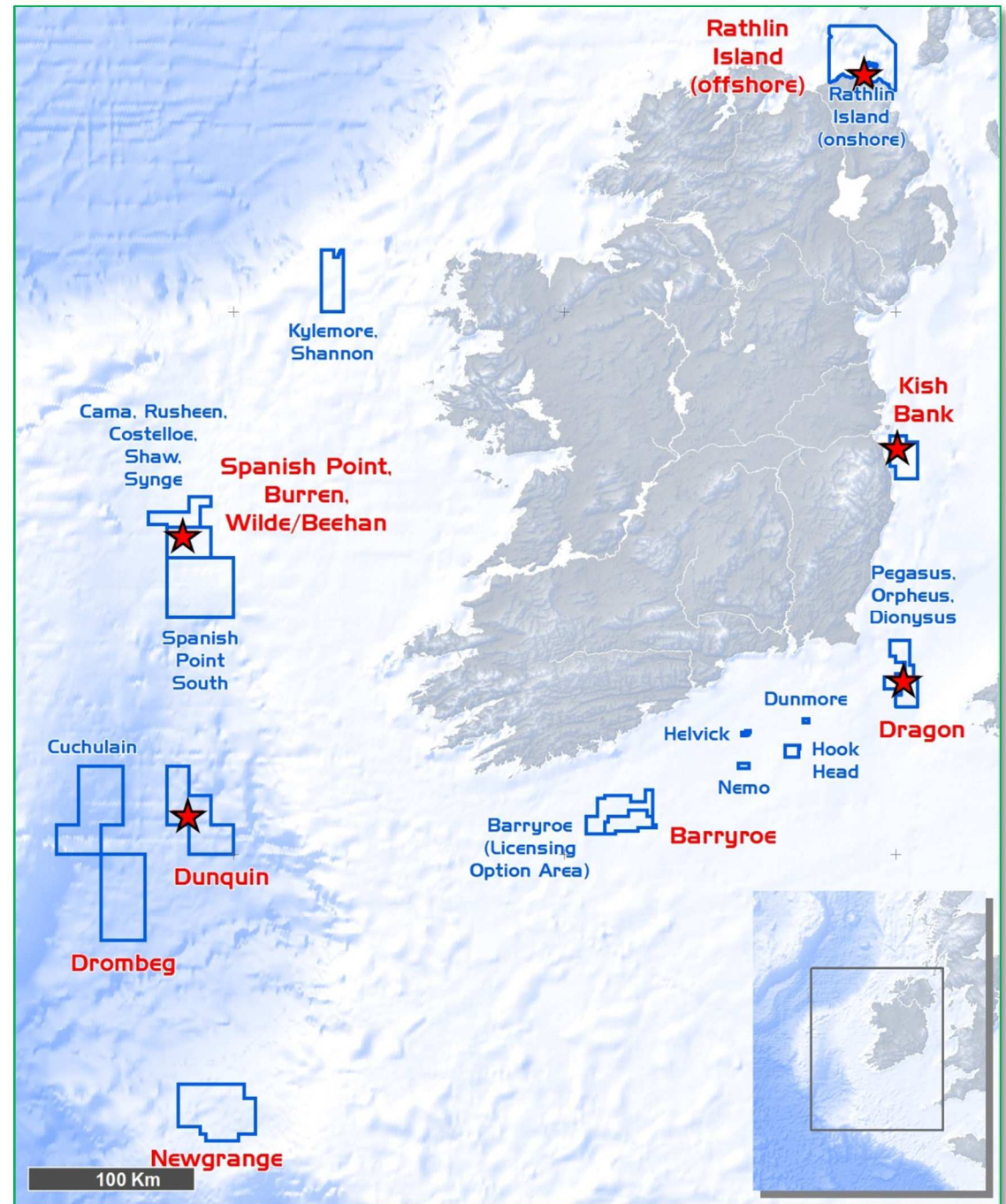
The reports generally discuss Providence Resources' operations, reserves, and market outlook, with many analysts recommending a 'BUY' on the stock.

Outlook



Attractive E&P Portfolio

- **Barryroe Oil Field, North Celtic Sea Basin (80%)**
 - Providence Operated
 - Partners – Lansdowne
 - 345 MMBOE REC
- **Dunquin Prospect, Porcupine Basin (16%)**
 - ExxonMobil Operated
 - Partners – ENI, Repsol, Sosina
 - 1.7 BNBOE REC
- **Spanish Point Gas Field, Porcupine Basin (32%)**
 - Cairn Operated
 - Partners – Chrysaor, Sosina
 - 100 MMBOE REC
- **Polaris Oil Prospect, Rathlin Basin (100%)**
 - Providence Operated
 - 530 MMBO STOIP
- **Dragon Gas Field, St. George’s Channel Basin (100%)**
 - Providence Operated
 - 200 BSCF REC
- **Kish Bank Oil Prospect, Kish Bank Basin (50%)**
 - Providence Operated
 - Partner - PETRONAS
 - 250 MMBO REC
- **Newgrange Gas Prospect, Goban Spur Basin (40%)**
 - Repsol Operated
 - Partner – Sosina
 - 14 TSCF GIIP
- **Drombeg Oil Prospect, Porcupine Basin (80%)**
 - Providence Operated
 - Partner – Sosina
 - 872 MMBO REC





www.providenceresources.com